

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD - Hobbs

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter G : 2130' Feet From The NORTH Line and 1780' Feet From The
EAST Line Section 18 Township 21-S Range 36-E

5. Lease Designation and Serial No.
LC-031740 A

6. If Indian, Alottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation

8. Well Name and Number
EUNICE MONUMENT SOUTH UNIT
375

9. API Well No.
30-025-29837

10. Field and Pool, Exploratory Area
EUNICE MONUMENT GRAYBURG SA

11. County or Parish, State
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: REQUEST TA STATUS
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-16-03: RAN MIT. (ORIGINAL CHART & COPY OF CHART ATTACHED).

TA STATUS HAD EXPIRED ON 9-24-02.

WELL IS UNECONOMICAL TO PRODUCE.

TEMPORARILY ABANDONED.

10-15-03: RAN CHART - EXTEND TA STATUS - (ORIGINAL CHART & COPY OF CHART ATTACHED).

UNECONOMICAL TO PRODUCE.

TEMPORARILY ABANDONED.

TA Approved For 12 Month Period
Ending 10/15/04
Hobbs
OCD

I hereby certify that the foregoing is true and correct

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 10/30/2003

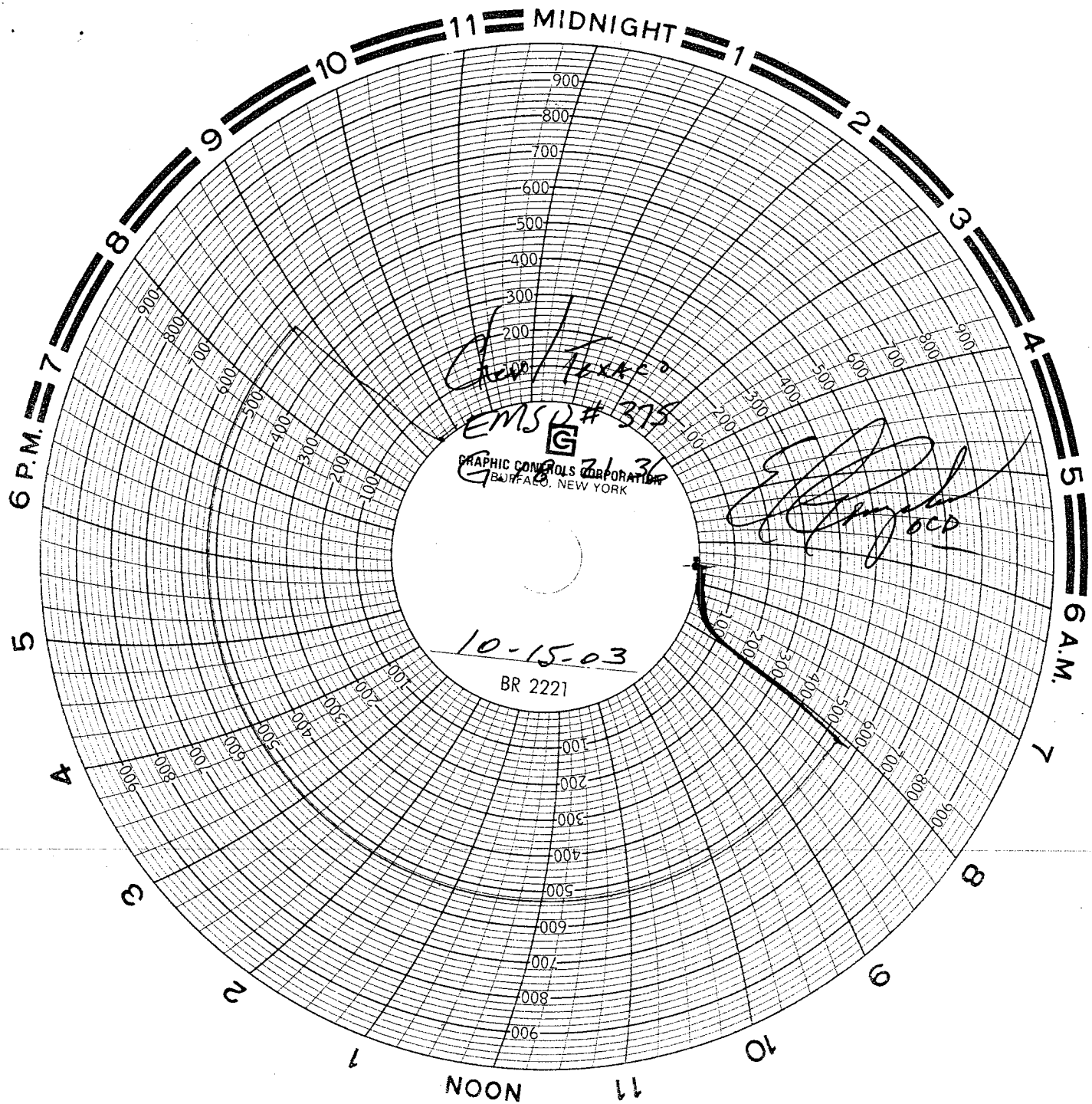
TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)
APPROVED (ORIG. SCD.) JOE G. LARA

CONDITIONS OF APPROVAL, IF ANY: TITLE Petroleum Engineer

DATE 11/24/03

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





WELL DATA SHEET

LEASE: EMSU WELL: 375
 LOC: 2180' F N L & 1780' F E L SEC: 18
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: G ST: N.M.

FORM: Grayburg / San Andres DATE: _____
 GL: 3647.6' STATUS: Producer
 KB: 3665' API NO: 30-025-29837
 DF: _____ CHEVNO: TH 4145:01

Date Completed: 8/19/1987
 Initial Production: 39 BOPD/ 11 BWPD
 Initial Formation: Grayburg
 FROM: 3990' to 4028' / GOR 2820

Completion Data

Spot 150 SX cmt in OH fr 4385-4293' (+/-) Set csg. D/O to 4298'. Perf 4294-96 (2 JHPF). ACDZ w/ 600 gals 15% NeFeA & 3 RCNBs. Swb 144 BW, EFL - 1500'. Set retainer @ 4259'. SQZD w/ 150 SX. Perf 4193-4223' (1 JHPF). ACDZ w/ 2500 gals 15% NeFeA & 45 RCNBs. Swb 216 BW, EFL - 1400'. Set cmt retr @ 4175'. SQZD w/ 250 SX. Perf 4074-90, 4104-14 & 4150-56' (1 JHPF). ACDZ w/ 3000 gals 15% NeFeA & 63 RCNBs. Swb 8 BO/ 252 BW EFL - 1500'. Swb 1 BO/ 35 BW EFL - 1200'. FeR = 36 BPH. Swb 4074-4114' rec'd 2 BO/ 142 BW FeR - 36 BPH. Perf 3855-84', 3908-40 & 3990-4028' (1 JHPF). Did not acidize. Set A-3 pkr @ 4052'. Put on prod. 5/15/87. Stab @ 2 BO/ 471 BWPD. FL - ??? (Tst pump 4074 - 4156').

Subsequent Workover or Reconditioning:

6/87 POH w/ pkr. Set cement retainer @ 4053'. SQZD perfs 4074-4156' w/ 300 SX. Upper perfs comm. GIH, tag cmt @ 4047'. D/O, CO to 4130'. Set pkr @ 4037' & tst to 600 psi. OK. Perf 4070-94' & 4104-4114' (1 JHPF). ACDZ perfs w/ 2000 gals 15% NeFeA & 40 RCNBs. Swb Ld plus 86 BW & trace oil. EFL - 2800'. FeR - 28 BPH. Put well on prod (6/12/87). Test: 3 BO/ 418 BW/ 78 MCFGPD. FL - ??
 7/87 Set cement retainer @ 4043'. SQZD perfs 4070-4114' w/ 142 SX. Tag @ 4043'. Perf 3990-4028' w/ 1 JHPF. ACDZ w/ 2800 gals 15% NeFeA & ?? RCNBs. Swb 3 BO/ 142 BW EFL - 1800'. Swb 20 BW, EFL - 1800'. Put on prod. Test 39 BO/ 11 BW/ 110 MCFGPD. FL - 0'.
 9/87 Perf 3908-40' & 3855-84' (1 JHPF). ACDZ w/ 4600 gals 15% NeFeA & 100 RCNBs. Swb 138 Bbls 1-2% oil. EFL - 1900'. Swb 5 BO/ 32 BW. Set pkr @ 3895' & swb Zn 2. 10 BO/ 98 BW EFL - 1600'. Set CIBP @ 3975'. Isolate Zn 1 3896-3804'. Swb 5 BO/ 16 BW EFL - 1600'. Swb 5 BO/ 37 BW EFL - 1600'. FeR - 20 BPH. D/O CIBP @ 3975' & push to bottom 4043'. Put on prod. Test: 42 BO/ 453 BW/ 113 MCFGPD. FL @ 600' + ASN (estimated).
 1/89 Chemical squeeze.
 8/89 Scale squeeze.
 1/90 Scale squeeze.
 2/90 ACDZ perfs 3990-4028' w/ 1350 gals 15% NeA. ACDZ perfs 3908-40' w/ 1150 gals 15% NeFeA. ACDZ perfs 3855-84' w/ 1000 gals 15% NeFeA. Swb 204 BW SFL - 1600'. EFL - 1600'. FeR - 33 BPH. Scale sqzd. Tst: 1 BO/ 556 BW/ 5 MCFGPD. FL - 2466' ASN. B/4 - test: 23 BO/ 261 BW/ 20 MCFG. FI - 0'.
 3/90 Ran prod. log. 8% fld entry @ 3870-90' Zn 1.
 4/90 Spot sand f/ 40400-3896'. Set CIBP @ 3894'. Set CIBP @ 3794'. SQZD perfs 3855-84' w/ 200 SX. D/O to CIBP. Test - zone NOT squeezed. Set CIBP @ 3792'. Resqueezed perfs 3855-84' w/ 100 SX. D/O to CIBP - test OK. D/O CIBP and CO to 4043'. Put on prod. Tst: 15 BO/ 472 BW/ 27 MCFGPD. FL - 719' ASN.
 9/90 Scale squeeze.
 10/92 Dump acid 1000 gals. Tst - 15 BO/ 164 BW/ 12 MCFG.
 8/96 Pickle tbg w/ 300 gals 15% acid. ACDZ perfs 39008-4028' in 4 stages.
 12/99 Set CIBP @ 3845' tested to 480#.
Additional Data:
 T/Queen Formation @ 3542'
 T/Penrose Formation @ 3685'
 T/Grayburg Zone 1 @ 3856'
 T/Grayburg Zone 2 @ 3895'
 T/Grayburg Zone 2A @ 4002'
 T/Grayburg Zone 3 @ 4039'
 T/Grayburg Zone 4 @ 4064'
 T/Grayburg Zone 5 @ 4167'
 T/Grayburg Zone 6 @ 4226'
 T/San Andres Formation @ 4275'
 KB @ 3665'

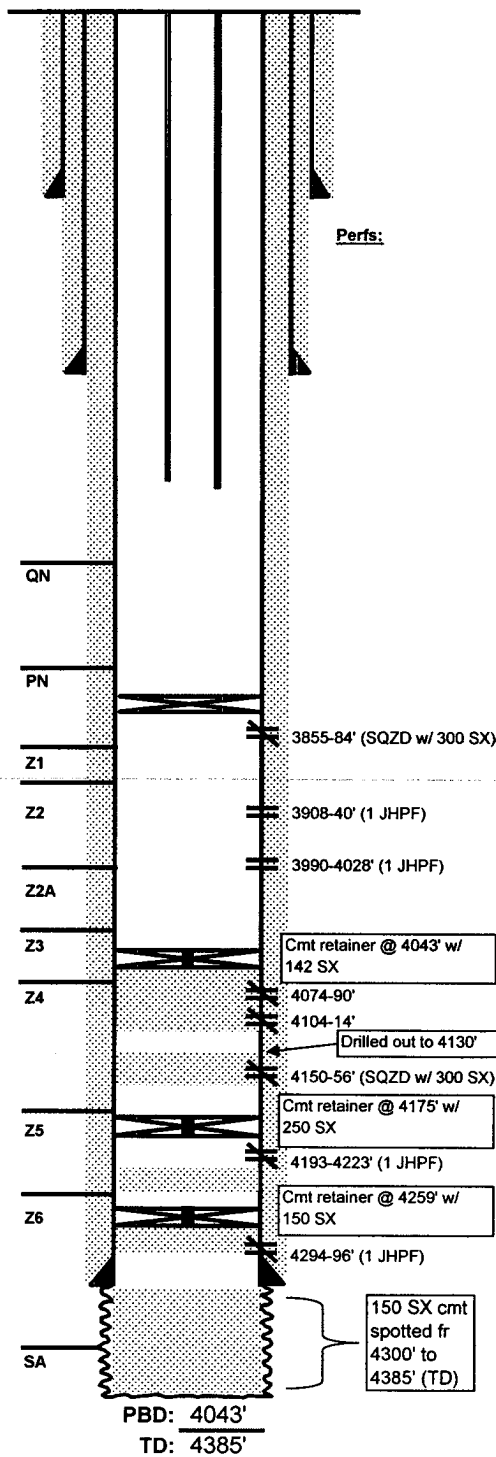
11-3/4" OD
 42# CSG
 Set @ 370' w/ 325 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.
 (14-3/4" hole)

8-5/8" OD
 32# CSG
 Set @ 2854' w/ 700 SX
 Cmt circ.? Yes
 TOC @ 310' by calc.
 (11" hole)

2-7/8" tbg to 3784'

CIBP @ 3845'

5-1/2" OD
 15.5# CSG
 Set @ 4300' w/ 600 SX
 Cmt circ.? Yes
 TOC @ 1100' by calc.
 (7-7/8" hole)



FILE: EMSU375WB.XLS