

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-Hobbs

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter G : 1980' Feet From The NORTH Line and 1680' Feet From The
EAST Line Section 4 Township 21-S Range 36-E

5. Lease Designation and Serial No.
LC-031740-B

6. If Indian, Alottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation

8. Well Name and Number
EUNICE MONUMENT SOUTH UNIT
202

9. API Well No.
30-025-29866

10. Field and Pool, Exploaratory Area
EUNICE MONUMENT GRAYBURG SA

11. County or Parish, State
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: REQUEST TA STATUS
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*.

1-16-03: RAN MIT. (ORIGINAL CHART & COPY OF CHART ATTACHED) ONLY TESTED TO 300#. FAILED THE TEST AND WILL HAVE TO BE REPAIRED.

CIBP SET @ 3650'.

TA STATUS HAD EXPIRED 5-23-02.

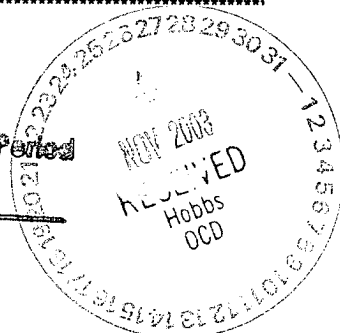
WELL IS UNECONOMICAL TO PRODUCE.

10-15-03: RAN CHART (ORIGINAL CHART & COPY OF CHART ATTACHED).

UNECONOMICAL TO PRODUCE.

TEMPORARILY ABANDONED.

TA Approved For 12 Month Period
Ending 10/15/04



14. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 10/30/2003
TYPE OR PRINT NAME Denise Leake

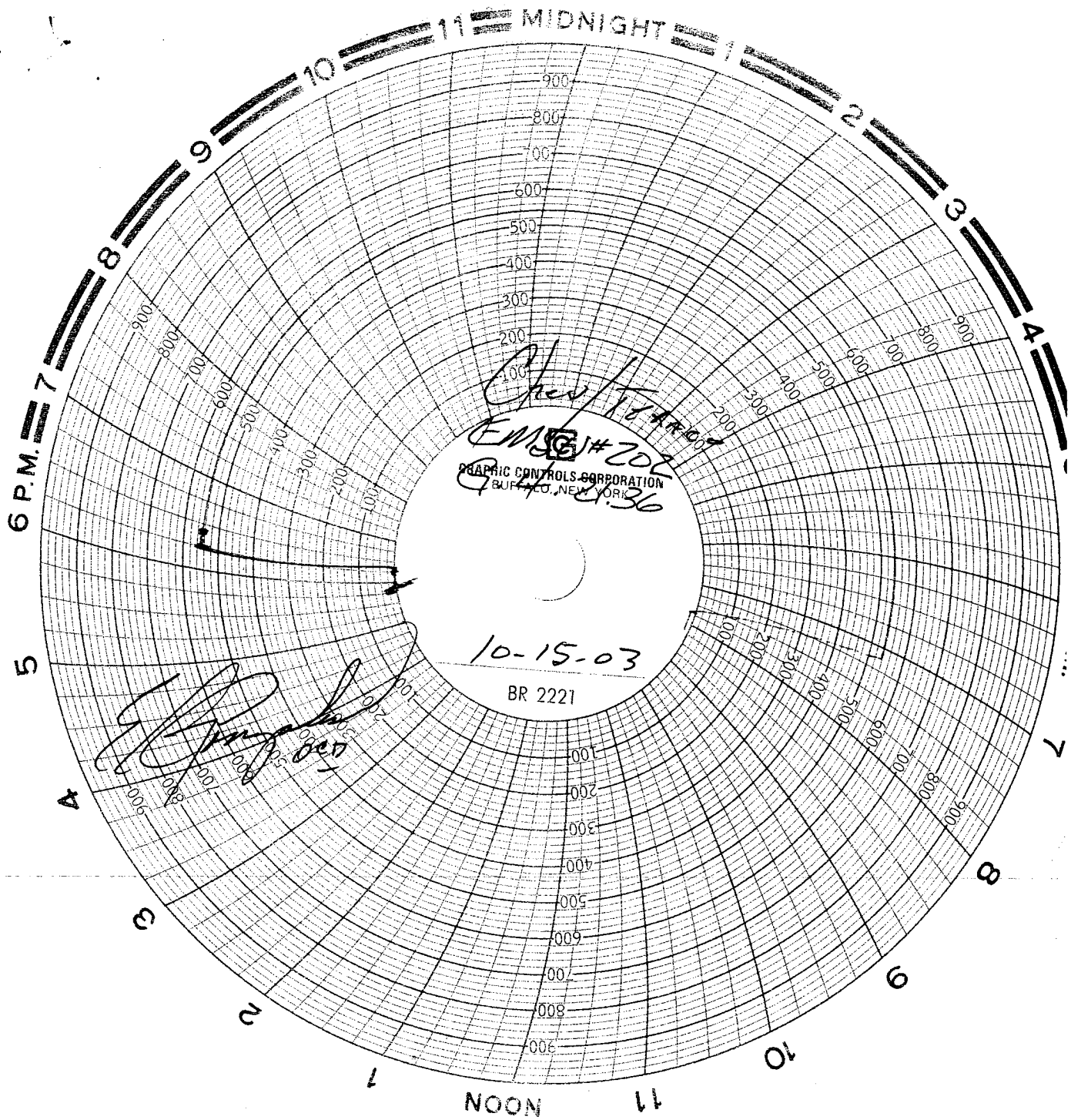
(This space for Federal or State office use)

APPROVED (ORIG. SGD.) JOE G. LARA
CONDITIONS OF APPROVAL, IF ANY: TITLE

Petroleum Engineering

DATE 11/24/03

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Chevron



TA WELL DATA SHEET

LEASE: EMSU WELL: 202
 LOC: 1980' F N L & 1680' F E L SEC: 4
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: G ST: N.M.

FORM: Grayburg / San Andres DATE: _____
 GL: 3531.5' STATUS: SI Producer
 KB: 3549' API NO: 30-025-29866
 DF: _____ CHEVNO: TH 4132:01

Date Completed: 6/28/1987
 Initial Production: 1 BOPD 6 BWPD
 Initial Formation: Grayburg zones 2, 4, 5
 FROM: 3708' to 3857' / GOR 2000

Completion Data

6/26/87 Tag FC @ 3873'. Disp. w/ 8.6 CKF. Test csg 2000#, perf 3708-11, 3790-93, 3797-3800 & 3841-57. ACDZ w/ 2150 gals 15% NeFeA. Chemical sqz w/ Nalco scale inhibitor & surf. Run prod. equip.

Subsequent Workover or Reconditioning:

10/89 Chemical treat

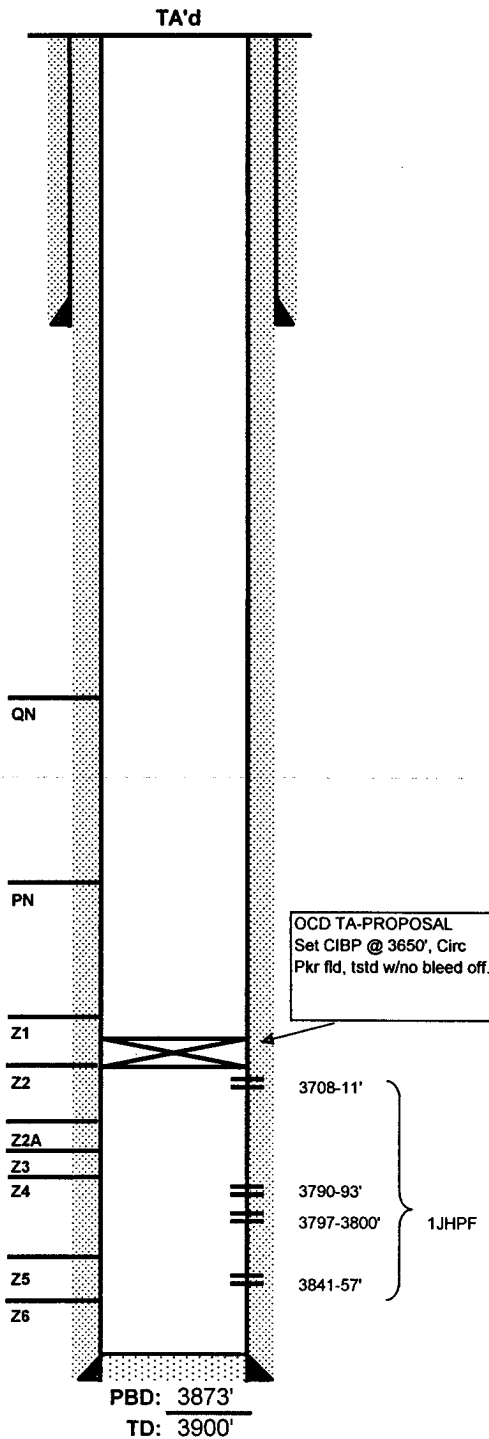
05/01/01 MIRU, NDWH, NU BOPE, POH w. tbq, RIH w/ 4-3/4" bit & csg scrapper to 3714'm TOH l/d tools, TIH set CIBP @ 3650', Circ Pkr fl, ran MIT, No Bleed Off. NDBOP, NUWH, RDPU. Well TA'd.

Additional Data:

T/Queen Formation @ 3358'
 T/Penrose Formation @ 3481'
 T/Grayburg Zone 1 @ 3660'
 T/Grayburg Zone 2 @ 3697'
 T/Grayburg Zone 2A @ 3723'
 T/Grayburg Zone 3 @ 3746'
 T/Grayburg Zone 4 @ 3778'
 T/Grayburg Zone 5 @ 3824'
 T/Grayburg Zone 6 @ 3863'
 T/San Andres Formation @ 3864'
 KB @ 3549'

8-5/8" OD
 24# CSG
 Set @ 1230' w/ 750 SX
 Cmt circ.? yes
 TOC @ surf. by calc.
 (assume 12-1/4" hole size)

5-1/2" OD
 15.5# CSG J-55
 Set @ 3900' w/ 700 SX
 Cmt circ.? yes
 TOC @ 167' by calc.
 (assume 7-7/8" hole size)



FILE: EMSU202WB.XLS