

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-Hobbs

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

22-048741-A

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

EUNICE MONUMENT SOUTH UNIT

123

9. API Well No.

30-025-29957

10. Field and Pool, Exploaratory Area
GRAYBURG SAN ANDRES

11. County or Parish, State

LEA ,

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator

CHEVRON USA INC

3. Address and Telephone No.

15 SMITH ROAD, MIDLAND, TX 79705

915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter N : 660' Feet From The SOUTH Line and 2287' Feet From The

WEST Line Section 25 Township 21-S Range 36-E

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: REQUEST TA STATUS
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*.

3-18-02: MIRU. TIH W/CIBP & SET @ 3725'. NOTIFIED NMOCD @ 9:30 AM - TALKED TO SYLVIA.

3-19-02: PERFORM MIT. TEST CSG TO 500# FOR 30 MIN - CHART OK. CLEAN LOCATION.

10-15-03: RAN CHART - EXTEND TA STATUS. (ORIGINAL CHART & COPY OF CHART ATTACHED).

UNECONOMICAL TO PRODUCE.

TEMPORARILY ABANDONED.

TA Approved For 12 Month Period
Ending 10/15/04



14. I hereby certify that the foregoing is true and correct

SIGNATURE

Denise Leake

TITLE

Regulatory Specialist

DATE

10/30/2003

TYPE OR PRINT NAME

Denise Leake

(This space for Federal or State official use)

APPROVED

JOE G. LARA

Petroleum Engineer

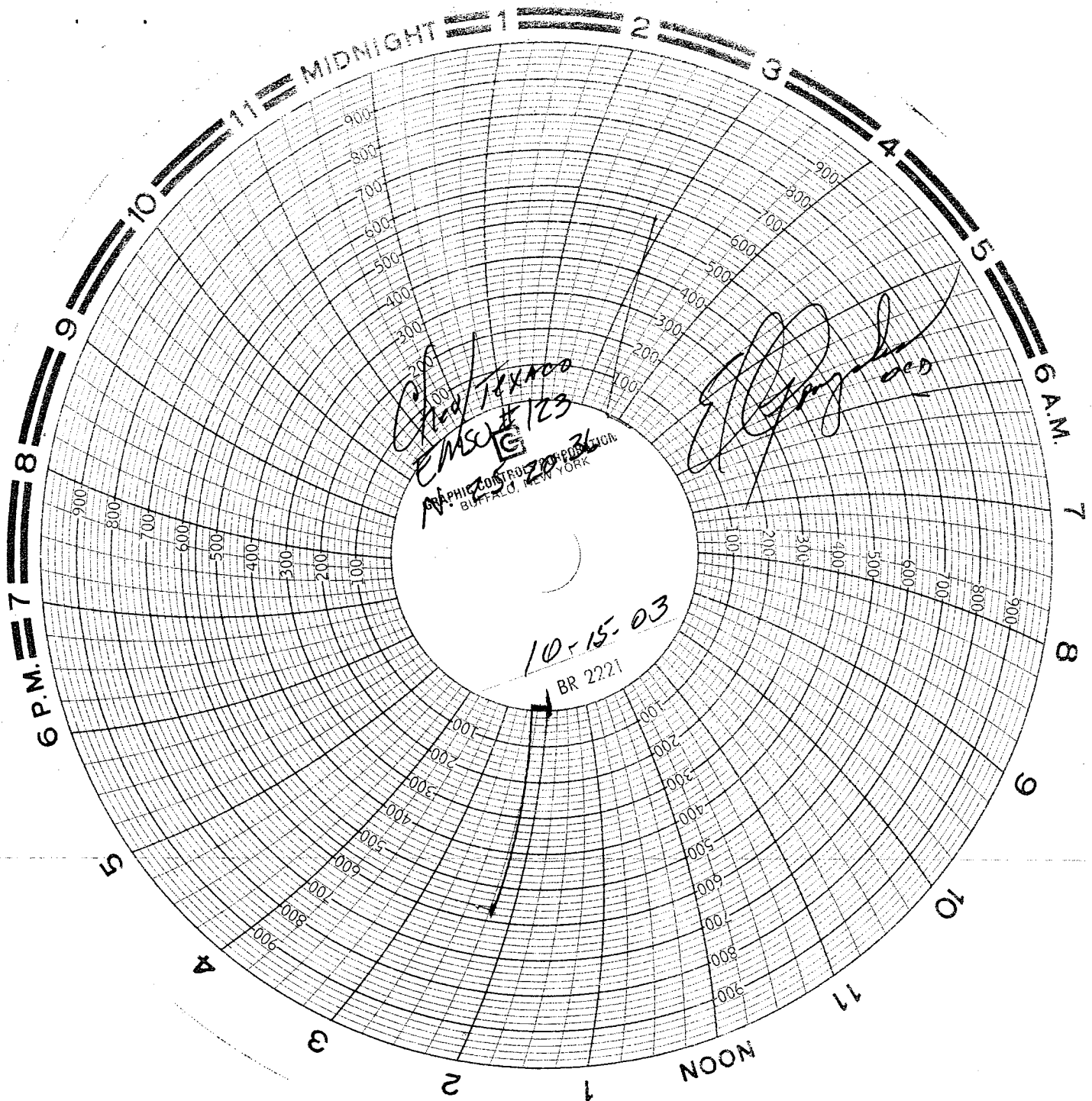
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

11/24/03

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





WELL DATA SHEET

LEASE: EMSU WELL: 123
 LOC: 660' F S L & 2287' F W L SEC: 25
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: N ST: N.M.

FORM: Grayburg / San Andres DATE: 3/19/2002
 GL: 3541' STATUS: TA'D
 KB: 3559' API NO: 30-025-29957
 DF: CHEVNO: TH 4127.01

Date Completed: 8/1/1987
 Initial Production: 19 BOPD / 112 BWPD
 Initial Formation: Grayburg
 FROM: 3756' to 4020' / GOR 0

Completion Data

8/87 Ran GR, CCL, CET, CCL, CBL. Perf 4009-4020 (1 JHPF). ACDZ w/ 800 gals 15% NeFe + 15 Bs. ISIP - 1000 psi. Swb - rec'd 2 BO/ 44 BW. SFL - 1800' EFL - 3700' FeR 3 BPH. Perf 3874-3912, 3934-40, 3948-58 (1 JHPF). ACDZ w/ 4000 gals 15% NeFe w/ 80 Bs. ISIP - 2200#. Swb - rec'd 8 BW/ 0 oil - 2 runs. SFL - 2300'. Perf 3756-60, 3776-94, 3808-22, 3828-39, 3842-60 (1 JHPF). ACDZ w/ 4900 gals 15% NeFe w/ 100 Bs. ISIP - vac, swb, rec'd 98 BW & tr Oil. RIH w/ PE. TOTP.

Subsequent Workover or Reconditioning:

8/87 Chem sqz - test: 19 BO/ 112 BW/ 96 MCF. B/4 - no previous test.
 8/88 Chem sqz
 5/90 Chem sqz

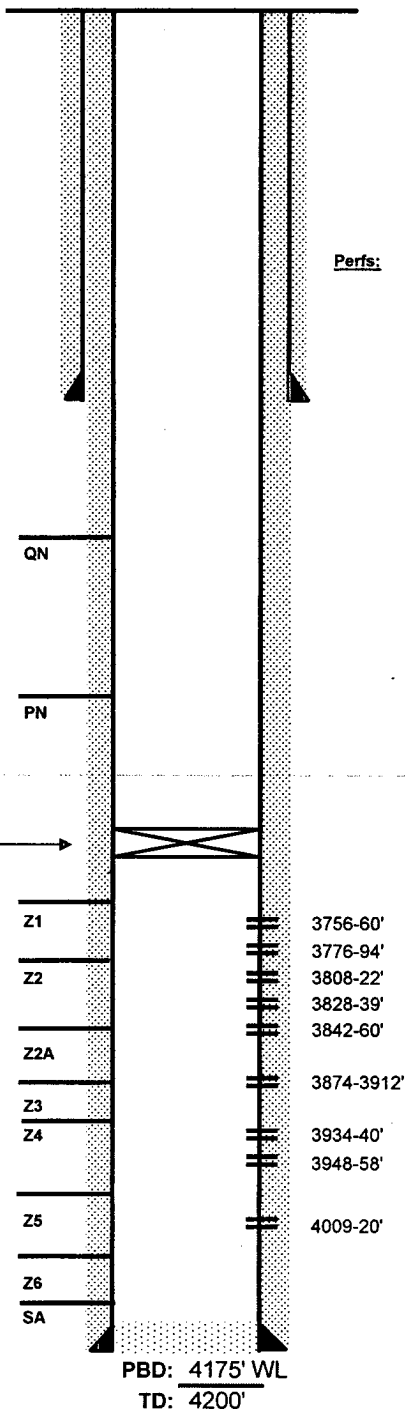
Additional Data:

T/Queen Formation @ 3392'
 T/Penrose Formation @ 3550'
 T/Grayburg Zone 1 @ 3745'
 T/Grayburg Zone 2 @ 3802'
 T/Grayburg Zone 2A @ 3842'
 T/Grayburg Zone 3 @ 3881'
 T/Grayburg Zone 4 @ 3921'
 T/Grayburg Zone 5 @ 3981'
 T/Grayburg Zone 6 @ 4027'
 T/San Andres Formation @ 4060'
 KB @ 3559'

8-5/8" OD
 24# CSG 8rd K-55 ST&C
 Set @ 1070' W/ 750 SX
 Cmt circ.? Yes
 TOC @ 1070' by calc.
 (12-1/4" hole)

CIBP @ 3725'

5-1/2" OD
 15.5# CSG 8rd K-55 ST&C
 Set @ 4200' W/ 700 SX
 Cmt circ.? Yes
 TOC @ 467' by calc.
 (7-7/8" hole)



FILE: EMSU123WB.XLS