Submit 3 Copies To Appropriate District Office	State of New M			Form C-103
District I 1625 N. French Dr., Hobbs, NM 87240			Revised	March 25, 1999
District II			WELL API NO. 30-025-36	
811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION District III 2040 Secret. P. 1		5. Indicate Type of Lease)220	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	1000 Rio Brazos Rd., Aztec, NM 87410 2040 South Pacheco		STATE TE	E 🖾
District IV Santa Fe, NM 87505 Santa Fe, NM 87505		6. State Oil & Gas Lease 1		
SUNDRY NOTICE	ES AND REPORTS ON WELL:	<u> </u>	7 1 1	
I (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEDED OR DATIO BY THE			7. Lease Name or Unit Agr	eement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Howse	
1. Type of Well:	0.1 11 11 11 11 11 11 11 11 11 11 11 11 1			
2. Name of Operator			A	4.5
Xeric Oil & Gas Corporation			8. Well No. 1	
3. Address of Operator P. O. Box 352			9. Pool name or Wildcat	
4. Well Location Midland, TX 79702			House; San An	dres
	•	•		
Unit Letter L:	1980 feet from the Sout	hline and	330 feet from the W	lest line
Section 17	Township 20S R)	
	10. Elevation (Show whether D	ange 39E DR. RKB. RT. GR etc	NMPM Lea County	Side San Caraca San Ca
· · · · · · · · · · · · · · · · · · ·	GR 3537			
NOTICE OF INT	propriate Box to Indicate N	ature of Notice,	Report or Other Data	
NOTICE OF INTERPRETATION OF IN	ENTION TO: PLUG AND ARANDON (**)	SUB REMEDIAL WOR	SEQUENT REPORT C	
- TELEGRAPH COM COM COM		KEIMEDIAL WOR	ALTERII	NG CASING 🗆
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				
PULL OR ALTER CASING			ABANDO	ONMENT -
1. m. 2.642 1. m. 1.	COMPLETION	CEMENT JOB		
OTHER:		OTHER: Con	vert to Injection	ᡌ
12. Describe proposed or completed of starting any proposed worth	operations. (Clearly state all pe	rtinant dataila and		
of starting any proposed work). So or recompilation.	SEE RULE 1103. For Multiple (Completions: Attac	h wellbore diagram of propose	d completion
•			•	
Refer to Administrative Order	r No. SWD-903			
TOTAL TO THE PROPERTY OF THE P	110. 5 11 12 703		• .	
11/13/03-11/19/03 MURU	Pulling Unit. TOH w/ro	ds & pump. In	stall BOP & POH w/tbg	. TIH w/4
3/4" bit, drill out CIBP's & c				
Plastic Coated tbg. HU pump	truck & pump 63 bbls of	f pkr fluid dn cs	g. Set pkr @ 4285'. Pr	essure test
csg to 500 psi for 30 mins. He	eld Good. Chart Attached	l. Install triplex	pump & build battery.	RDPU &
clean location. Began injecting	ng water 11/21/03 at rate	of 138 BWD. V	Well Status Changed fro	moilwell.
to water injection well.	- T		(22	132, 202655
the analysis of the second			18 19 2	NOA 5003
Thereby partification is a	· · · · · · · · · · · · · · · · · · ·		7 18	NOV EUR
I hereby certify that the information al	ove is true and complete to the	best of my knowled	ge and belief.	Hobbs
SIGNATURE Muge	TITLE	Production	Analyst DATE	11/21/03
Type or print name	=	:	- Eas	/21/03 -683-3170
(This space for State use)	ACrawford	l@xericoil.co	m Telephone No.	न्त्रात् हर्ष
11.				· · · · · · · · · · · · · · · · · · ·
ADDDD OVERS SALE	1.0		חרר	∩ 1 2002
APPPROVED BY Mus / Conditions of approval, if any:	Selliam OCHSERI	ICT SUPERVISOR	GENERAL MANAGEDEC	0 1 2003

