Form 3160-5 (August 1999)

## DEANT CE

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No.
	NMNM104724

SUNDRY Do not use this abandoned well	Lease Serial No.     NMNM104724      If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well     Oil Well	8. Well Name and No. WTU 946							
2. Name of Operator CHESAPEAKE OPERATING		ALE chkenergy.com		9. API Well No. 30-025-36412-0	0-X1			
3a. Address P O BOX 18496 OKLAHOMA CTIY, OK 73154	3b. Phone No. Ph: 405.87 Fx: 405.879		)	10. Field and Pool, or W TEAS	Exploratory			
4. Location of Well (Footage, Sec., T.			11. County or Parish, and State					
Sec 9 T20S R33E NENE 9908	LEA COUNTY, NM							
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	F ACTION							
☐ Notice of Intent	☐ Acidize	□ Deep	pen	☐ Production (Start/Resume)		■ Water Shut-Off		
	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	□ Well Integrity		
Subsequent Report     Subsequent Re	□ Casing Repair	□ New	v Construction   Recon		olete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug	g and Abandon 🔲 Tempo		arily Abandon	Well Spud		
	☐ Convert to Injection	Plug	g Back 🔲 Wa		Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  11/12/2003 Spud well @5:00 a.m. w/United Drlg Rig #23 11/14/03 Run 32 jts 8-5/8" 24# J-55 STC csg, set @ 1300', RD csg crew, RU cmt crew, cmt w/460 sx 35:65 Poz C + additives, 12.5 PPG, 1.98 yield, tail w/250 sx Cl C+ additives, 14.8 PPG, 1.34 yield, bump plug, plug did not hole, leave SI, WOC 6 hours 11/15/03 Relse pressure on cmt head, back out landing it, install WH, NU BOP, test blind & pipe								
shot i' to surf.								
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #25459 verified by the BLM Well Information System  For CHESAPEAKE OPERATING INC, sent to the Hobbs  Committed to AFMSS for processing by ARMANDO LOPEZ on 11/24/2003 (04AL0050SE)								
Name (Printed/Typed) BARBARA	Title AUTHO	PRIZED REF	PRESENTATIVE 29	DIRECTOR				
Signature (Electronic S	Submission)		Date 11/24/2	2003				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ACCEPT	DAVID R GLASS TitlePETROLEUM ENGINEER Dai		Date 11/25/2003					
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu	uitable title to those rights in th	Office Hobbs						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								