

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

DEC 17 2008

HOBBS CO

WELL API NO. 10081
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-9089
7. Lease Name or Unit Agreement Name New Mexico BW State
8. Well Number 2
9. OGRID Number 245872
10. Pool name or Wildcat Tobac Fern / Tobac Abo
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Judah Oil, LLC

3. Address of Operator
PO Box 568, Artesia, NM 88211

4. Well Location
Unit Letter F : 1980 feet from the North line and 1980 feet from the West line
Section 20 Township 8S Range 33E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

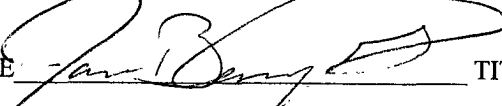
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached Exhibit A

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Manager/Owner DATE 12/12/2008

Type or print name James B. Campanella E-mail address: judahoil@yahoo.com PHONE: 575-746-1280

For State Use Only

APPROVED BY:  TITLE PETROLEUM ENGINEER DATE DEC 19 2008

Conditions of Approval (if any):

RECEIVED

DEC 17 2008

HOBBSOCD

P.O. Box 568
Artesia, NM 88210

cell: 505-748-5488
office: 505-746-1280
fax: 505-746-1290

WELL PULLING REPORT

Lease Name: BW State #2
Well Number:
Date of Report: 09/11/2008
Work Commenced: 08/29/2008
Work Completed: 09/10/2008

REASONS FOR PULLING

Reason:
Corrosion:

DETAILS OF WORK PERFORMED

08/28/2008 3:00 p.m. MIRU Basic Well Service. SI for long weekend

09/02/2008 NU BOP. Pick up 3 3/4 bit, 2 xo subs, 6 - 2 1/2 drill collars. RIH with 129 joints 2 3/8 tubing. Waiting on rest of tubing. SION 4:00 p.m.

09/03/2008 RIH with 127 joints tubing. Total 256 joints tubing. Top of plug @ 8128'. Pickup swivel. Started drilling CIBP @ 11:30 a.m. Drilled 10' cement. Drilled 30 minutes on CIBP and well went on vacuum. Pumped 275 bbls and couldn't catch circulation. Ordered more water and pressure truck for morning. SION 1:00 p.m.

09/04/2008 7:30 a.m. Tubing stuck. Tries to pump down casing @ 7 bpm. Would not circulate. Could not rotate tubing. Worked tubing. No movement. Measured 16" of tubing stretch. Will run free point in the morning. Released reverse unit. SION 10:00 a.m.

09/05/2008 7:30 a.m. Shot FL. No obstruction in hole. Rotary Wire Line ran free point. Tubing free @ 7548'. Tag inside tubing @ 7553'. Ran torque test. Tubing 100% free @ 7549'. Chemical cut tubing @ 7510'. POOH with tubing. SION 6:00 p.m.

09/06/2008 RIH with overshot, bumper sub and jars. Tried to free tubing. Jarred on tubing for 6 hours with no success. POOH with fishing equipment.

09/10/2008 Called Buddy Hill with NM OCD and received a verbal ok to set a CIBP with 35' cement @ 7490'. Rotary Wire Line RIH with 4 1/2 CIBP and set plug @ 7491' with 35' cement on top. Kill truck pumped 127 bbls water down casing and caught pressure. Pressure up to 300#s. Well went on vacuum at 5 bbl per minute rate. SI for evaluation.