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DEC 16 2008

State of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I

1625 N French Dr., Hobbs, NM 88240

DISTRICT II

1301 W Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

HOBBSOCD**OIL CONSERVATION DIVISION**1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-35385
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	North Hobbs (G/SA) Unit / Section 32
8. Well No	913
9. OGRID No.	157984
10. Pool name or Wildcat	Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator 1017 W. Stanolind Rd., Hobbs, NM 88240	
4. Well Location Unit Letter <u>L</u> : <u>1860</u> Feet From The <u>South</u> <u>1245</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>18-S</u> Range <u>38-E</u> NMPM Lea County	
11. Elevation (Show whether DF, RKB, RT GR, etc) 3666' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> OAP/Acid treat	
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. RU PU and RU
 2. RU ROTARY WIRELINE, PERF TBG @ 3992', RD ROT WIRELINE.
 3. ND C-PROX WELLHEAD
 4. NU HYD BOP
 5. RU SPOOLER, POOH WITH 2 7/8 TBG AND ESP.
 6. ND ANNULAR BOP
 7. RIH WITH 4 3/4 BIT AND 2 7/8 TBG. TAG @ 4282'
 8. PUMP 50 BBLs OF 10# BRINE WTR DOWN CSG. PUMP 20 BBLs OF 10# DOWN TBG.
 9. RU MONK PIPE SCANNERS, SCANALONG 2 7/8 TBG POOH, SCAN 130 JTS-124 YELLOW, 5 BLUE, 0 GREEN, 1 RED. RD SCANNERS
 10. RU WIRELINE, PERFORATE 5 1/2 CAD @ 4107'-14', 18'-21', 2 RUNS, 2 JSPF, 180 DEGREE SPIRAL. RD WIRELINE.
- SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Rebecca Larmon TITLE Administrative Associate DATE 11/05/08
 TYPE OR PRINT NAME Rebecca L. Larmon E-mail address: rebecca_larmon@oxy.com TELEPHONE NO. 575-397-8247

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE DEC 19 2008
 CONDITIONS OF APPROVAL IF ANY:

11. RIH WITH 2 7/8 KILL STRING TO 2500'
12. POOH WITH 2 7/8 KILL STRING, PUMP 10 BBLS 10# BRINE WHILE PULLING OUT.
13. PICK UP AND RUN IN WITH 5 1/2 PPI TOOLS WITH 71' SPACING, SET PKR @ 4000' IN BLANK PIPE. TEST PKRS TO 1000 PSI, OK. BLED OFF PRESSURE.
14. INSTALL STRIPPER HEAD, MOVE TOOLS DOWN TO 1ST SETTING, RU HALLIBURTON, ACIDIZE, 2 SETTINGS. 40 BBLS OR 15% PAD HCL ACID. CLUSH WITH 10# BRINE. PERFS @ 4189' – 4250' AND 4107'-60'. RD HALLIBURTON.
15. PULL PPI TOOLS ABOVE PERFS TO 4000'
16. RU SANDLINE, FISH LONG BAR OUT OF PKR. SET PKR @ 4000'
17. PUMP SCALE SQUEEZE, FLUSH WITH 200 BBLS OF FRESH WTR.
18. RELEASE PPI TOOLS, POOH, PUMP 15 BBLS OF 10# WHILE PULLING OUT, LAY DOWN PPI TOOLS.
19. NU ANNULAR BOP.
20. RIH WITH ESP ON 2 7/8 TBG. 130 JOINTS, INTAKE @ 3990
21. ND HYD BOP AND ANNULAR
22. NU C-PROX TREE, HOOK UP FLOWLINE.
23. RD PU AND REV UNIT.
24. CLEAN LOCATION & RETURN WELL TO PRODUCTION

RU PU 10/9/08

RD PU 10/15/08