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DEC 10 2008

State of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION**DISTRICT I**
1625 N French Dr, Hobbs, NM 882401220 South St. Francis Dr.
Santa Fe, NM 87505**DISTRICT II**
1301 W. Grand Ave, Artesia, NM 88210**DISTRICT III**
1000 Rio Brazos Rd, Aztec, NM 87410WELL API NO
30-025-36216 ✓5 Indicate Type of Lease
STATE ☒ FEE ☐

6 State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	7. Lease Name or Unit Agreement Name
	North Hobs (G/SA) Unit Section 30 ✓

1. Type of Well:	8 Well No 525 ✓
Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	

2. Name of Operator	9. OGRID No. 157984 ✓
Occidental Permian Ltd.	

3 Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
1017 W. Stanolind Rd., Hobbs, NM 88240	

4 Well Location	
Unit Letter K 1947 Feet From The South 2139 Feet From The West Line ✓	
Section 30 Township 18-S Range 38-E NMPM Lea County	
11 Elevation (Show whether DF, RKB, RT GR, etc.) 3666' KB	

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER Clean out/OAP/Acid treat <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RU PU. RU REV UNIT
2. KILL TBG W/ 20 BBLS 10# BRINE
3. TBG @ 4045'
4. KILL CSG W/ 100 BBLS OF 10# BRINE. KILL TBG W/ 40 BBLS 10# BRINE
5. NU HYD BOP AND ANNULAR. RU PU FLOOR AND TONGS
6. TBG TO 4000'
7. PUMP 100 BBLS FRESH WTR DOWN CSG. PUMP 40 BBLS FRESH WTR DOWN TBG. COULD NOT KILL W/ FRESH WTR
8. PUMP 100 BBLS 10# BRINE WTR DOWN CSG. PUMP 40 BBLS 10# BRINE DOWN CSG
9. TAG TD @ 4325'
10. SCAN 123-2 7/8 JTS TBG OUT OF HOLE-122 YELLOW, 1 BLUE, RD SCANNERS

*** SEE ATTACHED ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE <i>Rebecca Larmon</i>	TITLE Administrative Associate	DATE 12/08/08
TYPE OR PRINT NAME Rebecca L. Larmon	E-mail address rebecca_larmon@oxy.com	TELEPHONE NO. 5753978247

For State Use Only

APPROVED BY <i>[Signature]</i>	TITLE PETROLEUM ENGINEER	DATE DEC 19 2008
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CONDITIONS OF APPROVAL IF ANY:

11. PERF 5 ½ CSG @ 4118'-30', 35'-50'
12. KILL TBG W/ 15 BBLS OF 10# BRINE. KILL CSG W/ 100 BBLS OF BRINE
13. PUMP 10 BBLS OF 10# BRINE WHILE POOH
14. ACIDIZE, 20 BBLS OF 15% PAD HCL ACID. FLUSH W/ 10# BRINE
15. PKR UP TO 3970'
16. PUMP SCALE SQUEEZE. FLUSH W/ 200 BBLS OF FRESH WTR.
17. KILL TBG W/ 50 BBLS OF 10# BRINE
18. PUMP 15 BBLS 10# WHILE POOH
19. 124-2 7/8 JTS, BOTTOM OF ESP @ 4115'. INTAKE @ 4082'
20. RD PU & REV UNIT. CLEAN LOCATION.

RU PU 10/02/08

RD PU 10/08/08