	RECEIVED State of New Mexico					Form C-103			
District I OFC D H 2009 Energy, Minerals and Natural Resources						June 19, 2008			
District II						WELL API NO. 30-025-37070			
1301 W Grand Ave	1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION						pe of Lease		
District III 1000 Rio Brazos Rd	Die Deersee Dd. Astee NM 97410						FEI		
District IV Santa Fe, NW 87303						6. State Oil &	Gas Lease No.		
1220 S. St Francis Dr., Santa Fe, NM 87505									
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						7. Lease Name or Unit Agreement Name WILLIAM TURNER			
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other						8. Well Number #5			
2. Name of Operator Marathon Oil Company J						9. OGRID Number 14021			
3. Address of Operator						10. Pool name or Wildcat			
5555 San Felipe Houston, Texas 77056 Mail Stop #3308						Eunice; San And	res / Penrose-Skel	lly; Grayburg	
4. Well Location									
Unit Letter J 2310' feet from the South line and 2310' feet from the East line									
Section 29 Township 21-S Range 37-E NMPM County Lea									
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3480' GL, 3491' KB									
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:									
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK								GCASING 🗆	
TEMPORARILY ABANDON							PANDA		
PULL OR ALTE		MULTIPLE COMPL	. 🗆	CASI	ING/CEMEN	ТЈОВ □	}		
DOWNHOLE C	OMMINGLE 🛛								
OTHER:			П	отн	ER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date									
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion									
or recompletion. Marathon Oil Company intends to commingle the Eunice-San Andres Pools and the Penrose-Skelly-Grayburg Pools per procedure below:									
Commingle p		iningle the Eunice-	Sali Alluics F	oois ai	id the 1 cm os	ic-Bkelly-Glaybi	ing roots per p	locodure below.	
 PU 200'of additional tubing. RU WSU, POOH with rods, Install and test BOPE. 									
POOH with tubing. Use fresh water for work-over / kill fluids.									
 RIH with retrieving tool and recover RBP set at 3886'. RIH with bit and scraper to top of fish at 4062'. 									
• POOH.									
• RIH with production equipment consisting of BP, perf sub, seating nipple, and tubing to top of fish. Set end of tubing +/- 3' above fish. Set tubing anchor above top perforation at 3737'									
 RIH with pump and rods and put will on pump and test. Pump should be designed to move about 500 BWPD. 									
	roduction: 3 BOPD,								
_	The spud date				The ria r	elease date	,		
	estimated to			İ	estimate				
	be November 20	008.			be Nove	mber 2008.			
Spud Date:			Rig Release Da	ate:					
				L					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
I hereby certify that the information above is true and complete to the best of my knowledge and benef.									
SIGNATURE TITLE: Regulatory Compliance Representative DATE: 4-NOV-2008									
Type or print name: Rick R Schell, E-mail address: RRSCHELL@MarathonOil.com, PHONE: 713-296-3412 For State Use Only DEC 1 9 2008									
For State Use O			PETP	ROLEU	JM ENGINE	EM		17 2000	
APPROVED BY:									