

**RECEIVED**State of New Mexico  
Energy, Minerals and Natural Resources DepartmentForm C-103  
Revised 5-27-2004

FILE IN TRIPPLICATE

**DEC 16 2008****OIL CONSERVATION DIVISION**DISTRICT I

1625 N. French Dr., Hobbs, NM 88249

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

1220 South St. Francis Dr.  
Santa Fe, NM 87505**HOBBSOCD**

WELL API NO 30-025-05499	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	<input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 25	<input checked="" type="checkbox"/>
8. Well No. 441	<input checked="" type="checkbox"/>
9 OGRID No 157984	
10. Pool name or Wildcat Hobbs (G/SA)	<input checked="" type="checkbox"/>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1 Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injector</u>	
2. Name of Operator Occidental Permian Ltd.	
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4 Well Location Unit Letter <u>P</u> <u>990</u> Feet From The <u>South</u> <u>330</u> Feet From The <u>East</u> Line Section <u>25</u> Township <u>18-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3667' DF	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER. <u>Stimulate</u> <input checked="" type="checkbox"/>

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RU PU AND RU
2. TBG, BLED PRESSURE TO 250 PSI
3. KILL TBG W/ 40 BBLS OF 2% KCL WTR
4. BLED TBG PRESSURE, KILL W/ 15 BBLS OF 2% KCL
5. REV CIRC GAS OUT OF TBG, PUMP 30 BBLS
6. PUMP 8 BBLS OF KCL WHILE POOH
7. RELEASE 5 1/2 G-G PKR, PUMP 8 BBLS OF KCL WHILE POOH
8. SET PLUG @ 4112', PULL UP TO 4045'
9. SPOT 10 BBLS OF 16% HCL TO BOTTOM PKR W/ 13 BBLS OF 2% KCL. SET PKR @ 4045'.
10. RELEASE PKR, REV ACID OUT W/ 35 BBLS 2% KCL
11. SPOT 10 BBLS OF 16% HCL TO BOTTOM OF TBG. FLUSH ACID TO BOTTOM PERF W/ 25 BBLS 2.5KCL

\*\*\*SEE ATTACHED\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Rebecca L. Larmon TITLE Administrative Associate DATE 12/5/08  
 TYPE OR PRINT NAME Rebecca L Larmon E-mail address: rebecca\_larmon@oxy.com TELEPHONE NO. 575-397-8247

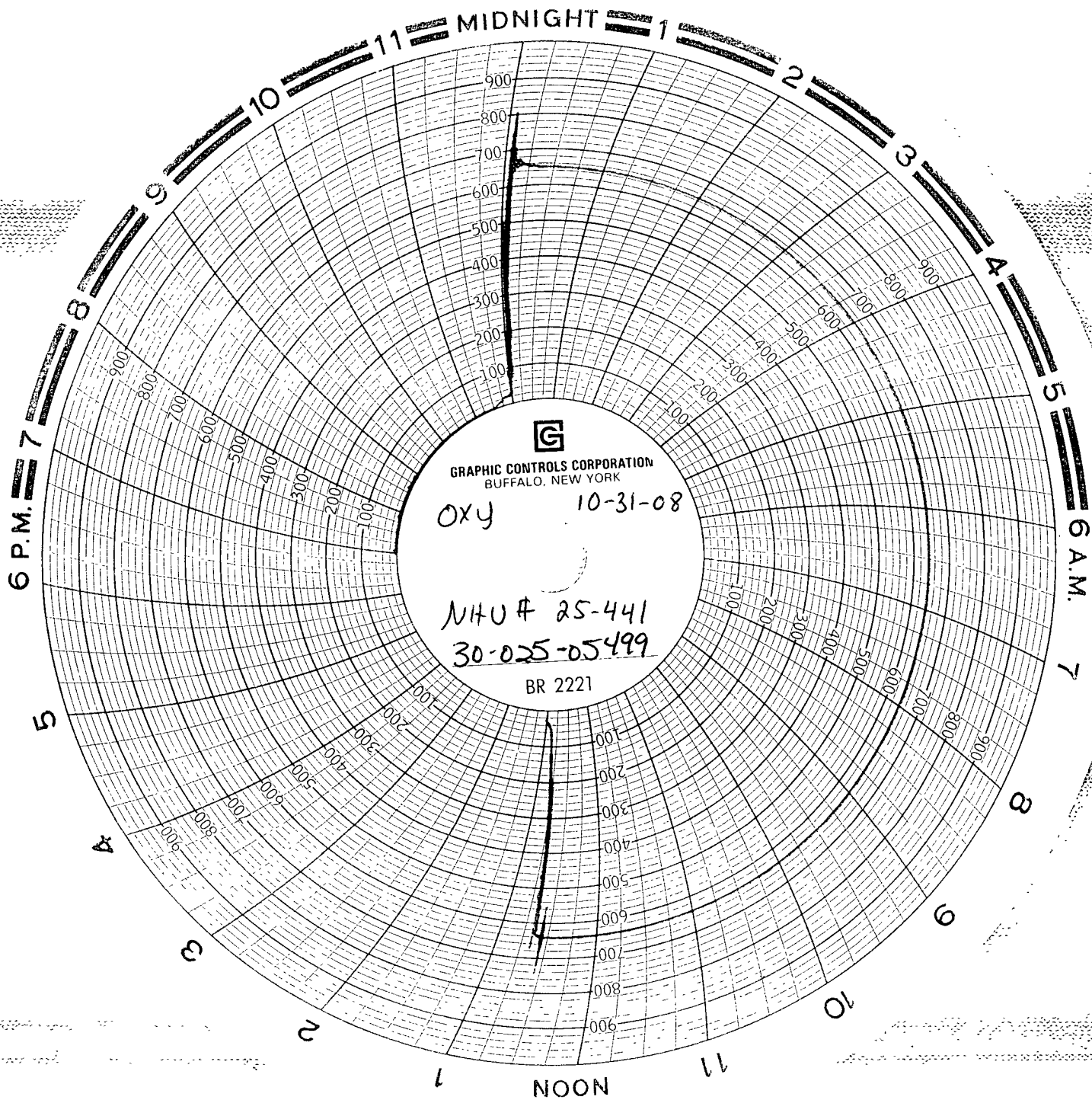
For State Use Only

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR/GENERAL MANAGER DATE DEC 19 2008  
 CONDITIONS OF APPROVAL IF ANY \_\_\_\_\_

12. 20 BBLS 16% ACID BOTTOM OF TBG. PKR @ 4013'. ISIP-2000 PSI 5 MIN. 770 PSI 10 MIN. , 620 PSI
13. INJ RATE DOWN TBG @  $\frac{3}{4}$  BBLS PER MIN @ 1500 PSI. CSG PRESSURE 800 PSI, POSSIBLE TBG OR PKR LEAK, PUMP TOTAL OF 45 BBLS
14. RELEASE PKR @ 4013', RIH, LATCH ONTO RBP @ 4113'
15. RIH W/ 5  $\frac{1}{2}$  G-6 INJ PKR, PKR @ 3990'.
16. TEST 5/12 CSG & INJ PKR TO 640 PSI, OK
17. DISPLACE WELL W/ 2% KCL PKR FLUID.
18. LATCH ONTO PKR @ 3991', 125 JTS DUOLINE 20, & 18' SUBS.
19. TEST CSG, H-5 OK.
20. RD PU

RU PU 10/27/08

RD PU 10/31/08



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

Oxy 10-31-08

NHU # 25-441  
30-025-05499

BR 2221

chart Run By Bill Humphrey  
w/ Smith Services  
Pate chart recorder # 3219  
Calibrated 9-5-08