

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Hobbs, NM 88240 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> July 17, 2008				
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 2em; font-weight: bold; text-align: center; line-height: 1;">           RECEIVED            DEC 08 2008            HOBBSDO         </div> </div>		1. WELL API NO. 30-025-39034 ✓								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>East Blinbry Drinkard Unit</b> ✓  6. Well Number:  90						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <b>Apache Corporation</b> ✓				9. OGRID <b>873</b> ✓						
10. Address of Operator <b>6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224</b>				11. Pool name or Wildcat <b>Eunice; Bli-Tu-Dri, North</b>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	12	21S	37E		2630	South	1110	West	Lea ✓
BH:										
13. Date Spudded <b>09/04/2008</b>		14. Date T.D. Reached <b>09/12/2008</b>		15. Date Rig Released <b>09/14/2008</b>		16. Date Completed (Ready to Produce) <b>10/23/2008</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3454'</b>		
18. Total Measured Depth of Well <b>7012'</b>			19. Plug Back Measured Depth <b>6961'</b>			20. Was Directional Survey Made? <b>No</b>		21. Type Electric and Other Logs Run <b>DLL-MG, CSITT, Comp Neut Ph</b>		
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>5726' - 6804' Eunice; Blinbry-Tubb-Drinkard, North (22900)</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		1435'		12-1/4"		750 sx / circ		
5-1/2"		17#		7012'		7-7/8"		1550 sx / TOC 84' CBL		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET
								2-7/8"		6870'
26. Perforation record (interval, size, and number) Dri: 6760 - 6804' producing Tu: 6146 - 6457' producing Bli: 5726 - 5926' producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL				
						AMOUNT AND KIND MATERIAL USED				
						6760 - 6804' 3Kgals 15%HCl, 12Kgals gel & 2K# 20/40 sd				
						6146 - 6457' 3Kgals 15%HCl, 36Kgals gel & 82K# 20/40 sd				
						5726 - 5926' 3Kgals 15%HCl, 40Kgals gel & 82K# 20/40/sd				
<b>28. PRODUCTION</b>										
Date First Production <b>10/23/2008</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Rod Pump - Pumping</b>				Well Status (Prod. or Shut-in) <b>Producing</b>				
Date of Test <b>11/04/2008</b>	Hours Tested <b>24 hours</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>44</b>	Gas - MCF <b>133</b>	Water - Bbl. <b>94</b>	Gas - Oil Ratio <b>3023</b>			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr ) <b>38.0</b>				
29. Disposition of Gas (Sold, used for fuel, vented, etc ) <b>Sold</b>							30. Test Witnessed By <b>Apache</b>			
31. List Attachments <b>Deviation Report, C-102, C-103, C-104 (Logs mailed 09/29/08)</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Sophie Mackay</i>		Printed Name <b>Sophie Mackay</b>				Title <b>Engineering Tech</b>			Date <b>11/24/2008</b>	
E-mail Address <b>sophie.mackay@apachecorp.com</b>										

# INSTRUCTIONS

his form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Ojo Alamo	T. Penn A"
T. Salt		T. Kirtland	T. Penn. "B"
B. Salt		T. Fruitland	T. Penn. "C"
T. Yates	2710'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	2948'	T. Cliff House	T. Leadville
T. Queen	3511'	T. Menefee	T. Madison
T. Grayburg	3860'	T. Point Lookout	T. Elbert
T. San Andres	4106'	T. Mancos	T. McCracken
T. Glorieta	5322'	T. Gallup	T. Ignacio Otzte
T. Paddock		Base Greenhorn	T. Granite
T. Blinbry	5754'	T. Dakota	
T. Tubb	6230'	T. Morrison	
T. Drinkard	6592'	T. Todilto	
T. Abo	6844'	T. Entrada	
T. Wolfcamp		T. Wingate	
T. Penn		T. Chinle	
T. Cisco (Bough C)		T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology