

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-36117
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:  Jeffrey 4
8. Well No. 1
9. Pool name or Wildcat Shipp Strawn Pool

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☐ New Drilling

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P. O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter E : 2130 feet from the N line and 610 feet from the W line

Section 4 Township 17S Range 37E NMPM Les County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

GR : 3791'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud, 13-3/8 Csg; 8-5/8 csg ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/10/03 Spud well @12:00 a.m. w/Nabors Drlg rig 311

02/10/03 RU csg crew, run 11 jts 13-3/8" 48# H-40 STC csg, set @488', RD, RU cmt crew, flush w/20 BW, cmt w/235 sx H-Lite Prem + plus additives, 12.4 PPG, 2.03 yield, tail w/200 sx Prem Plus + additives, 14.8 PPG, 1.34 yield, RD cmt crew, WOC 29 hours, cut off, weld on head, NU BOP

02/18/03 Run 95 jts 8-5/8" 32# J-55 LTC csg, set @4227', RD, wash 25' to bottom, RU cmt crew, circ, cmt w/1000 sx, tail w/200 sx, plug down, circ 57 sx, RD cmt crew, ND BOP, cut off, install "B" section, test to 1500#, test annular 250#-2500#, NU BOP, test BOP, valves & manifold 250#-5000#, PU BHA, RU LD machine, PU DC's, RD LD machine, TIH w/DP, LD 12 jts, PU kelly, drlg cmt, tag cmt @4136' WOC:21 hrs.

Hobbs  
OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 03/05/03

Type or print name Barbara J. Bale

Telephone No. (405) 848-8000

(This space for State use)

APPROVED BY GARY W. WINK TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 17 2003  
Conditions of approval, if any