

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-36117
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Jeffrey 4
8. Well No. 1
9. Pool name or Wildcat Shipp Strawn Pool

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well Gas Well Other New Drilling

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P. O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter E : 2130 feet from the N line and 610 feet from the W line

Section 4 Township 17S Range 37E NMPM Les County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

GR : 3791'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING MULTIPLE COMPLETION

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER: Spud, 13-3/8 Csg; 8-5/8 csg

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/10/03 Spud well @12:00 a.m. w/Nabors Drlg rig 311
 02/10/03 RU csg crew, run 11 jts 13-3/8" 48# H-40 STC csg, set @488', RD, RU cmt crew, flush w/20 BW, cmt w/235 sx H-Lite Prem + plus additives, 12.4 PPG, 2.03 yield, tail w/200 sx Prem Plus + additives, 14.8 PPG, 1.34 yield, RD cmt crew, WOC 29 hours, cut off, weld on head, NU BOP
 02/18/03 Run 95 jts 8-5/8" 32# J-55 LTC csg, set @4227', RD, wash 25' to bottom, RU cmt crew, circ, cmt w/1000 sx, tail w/200 sx, plug down, circ 57 sx, RD cmt crew, ND BOP, cut off, install "B" section, test to 1500#, test annular 250#-2500#, NU BOP, test BOP, valves & manifold 250#-5000#, PU BHA, RU LD machine, PU DC's, RD LD machine, TIH w/DP, LD 12 jts, PU kelly, drlg cmt, tag cmt @4136' WOC:21 hrs.

RECEIVED
 MAR 10 2003
 Hobbs
 OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 03/05/03

Type or print name Barbara J. Bale Telephone No. (405) 848-8000
 (This space for State use)

APPROVED BY GARY W. WINK TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 17 2003
 Conditions of approval, ORIGINAL SIGNED BY