Submit 3 Copies to Appropriate
District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I

OIL CONSERVATION DIVISION

O. Box 1980, Hobbs, NM 88240 2040 Pacheco St. Santa Fe, NM 87505				WELL API NO. 30.025-36128			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210				sIndicate Type of Lease			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				eState Oil & Gas Lease No. N/A			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7Lease Name or Unit Agreement Name Selman			
1Type of Well: OIL GAS WELL WELL	OTHER						
aName of Operator Trilogy Operating, Inc				⊌Well No. 1			
3Address of Operator P.O. Box 7606, Midland Texas 79	708			Pool name or Wildcat Wildcat: Devonia			
Well Location Unit LetterJ :2310	Feet From The South	Line and	2170	Feet From The	East	Line	
Section 11	Township 19S	Range	38E	NMPM	Lea	County	
	₁₀Elevation (Show whether D 3603' GR, 3613' KB	OF, RKB, RT, GR, etc	c.)				
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data							
NOTICE OF IN	TENTION TO:		SUBS	EQUENT RE	PORT OF:		
PERFORM REMEDIAL WORK	FORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AI					PLUG AND ANBAI	NDONMENT	
PULL OR ALTER CASING		CASING TEST	AND CEMEN	IL YOB			
OTHER:		OTHER:					
12Describe Proposed or Completed Operation work) SEE RULE 1103. 1/28/03 - Spud 12 1/2" hole w/ fresi		give pertinent dates,	including esti	mated date of starting	any proposed		
1/30/03 - TD surface hole @ 1726' - RIH w/ 40 jts (1718') - 9 5/8" - 36# & 40# - J55 csg to a setting depth of 1705' Cement w/ 550 (65:35:4) class "c" + 4% gel + 1/4 #/sx celloflake, tail w/ 200 sx class "c" + 2% Cacl2 Circulated 118 sx cement to surface							
2/01/03 - Start drilling 8 3/4" hole w	/ brine water mud			30.37	MAR 2003		
2/14/03 - Run DST's across Lower Drinkard Formation & Glorietta Formation					RECEIVED Hobbs	erit j	
2/19/03 - TD 8 3/4" brine mud hole Cement w/ 900 sx (65:35	@ 7860' , run open hole logs, R 5:6) + 3% salt + 1/4#/sx celloflake	RIH w/ 201 jts 7" - e + 0.4% FL 62,	- 23#,26# 8 tail w/ 600	\$29# - N80 csg to sx class "H" + 0.5	a setting@epth % FL 25, circ 78	sx to pit	
2/21/03 - Drill 6 1/2" hole w/ fresh water mud to TD @ 8735' reached on 2/25/03							
2/26/03 - Run DST across Devonia RDMO drilling rig	ın/Sillurian - LDDP - RDMO drillir	ng rig - relog ope	en hole from	n 7860' - 8735'			
I hereby certify that the information above is	true and complete to the best of my know	wledge and belief.	-				
SIGNATURE Malert	yujour	TITLE Engineer	•		DATE 03-02-	03	
TYPE OR PRINT NAME Michael G. Moon	ey /				TELEPHONE NO. 91	5/ 686-2027	
(This space for State Use)	•						
APPROVED BY	GARY W. WINK			. 	A CAFE		
CONDITIONS OF APPROVAL, IF ANY:	OC FIELD REPRESE	NTATIVE II/STA	AFF MANA	(GER	MAR 17	2003	