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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DEC 22 2008

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSOCD

WELL API NO 30-025-05490	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	<input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 24	<input checked="" type="checkbox"/>
8. Well No. 341	<input checked="" type="checkbox"/>
9. OGRID No. 157984	<input checked="" type="checkbox"/>
10. Pool name or Wildcat Hobbs (G/SA)	<input checked="" type="checkbox"/>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator 1017 W. Stanolind Rd., Hobbs, NM 88240	
4. Well Location Unit Letter <u>O</u> . <u>330</u> Feet From The <u>South</u> <u>2310</u> Feet From The <u>East</u> Line <input checked="" type="checkbox"/> Section <u>24</u> Township <u>18-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3667' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>OAP/Acid treat</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RU PU AND REV UNIT
2. KILL TBG W/ 25 BBLS OF 10# BRINE
3. KILL CSG W/ 140 BBLS OF 10# BRINE KILL TBG W/ 35 BBLS OF 10# BRINE
4. POOH W/ 2 7/8 TBG AND ESP TO 2500', PUMP 5 BBLS OF 10# WHILE PULLING OUT
5. RIH W/ 4 3/4 BIT ON TBG, TAG @ 4262', PULL BIT UP TO 4051'
6. KILL TBG W/ 25 BBLS 10# PUMP 40 BBLS OF 10# DOWN CSG
7. RU TUBOSCOPE, SCAN TBG OUT OF HOLE TO 2000'
8. KILL TBG W/ 15 BBLS OF 10# BRINE, CSG W/ 40 BBLS
9. CAN REMAINDER OF TBG, 116 YELLOW, 13 BLUE, 0 GREEN, AND 0 RED
10. PERFORATE 5 1/2 LINER @ 4145'-49', 53'-62', 2 JSRP, 180 DEGREE SPIRAL, 1 RUN

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Rebecca L. Larmon TITLE Administrative Associate DATE 12/19/08
TYPE OR PRINT NAME Rebecca L. Larmon E-mail address: rebecca_larmon@oxy.com TELEPHONE NO. 5753978247

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE DEC 22 2008

CONDITIONS OF APPROVAL IF ANY:

11. RIH W/ 5 ½ ARROWSET PKR, SET @ 3990'
12. RELEASE PKR @ 3990', MOVE DOWN TO 4173' SET PKR
13. LOAD BACKSIDE W/ 10# BRINE, PUMP DOWN TBG @ 4 BBLS PER MIN @ 600 PSI
14. ACIDIZE, 500 GLS 15% PAD HCL, 200# BLOCK, 500 GLS ACID, FLUSH W/ 50 BBLS OF FRESH
15. RELEASE PKR, POOH, PUMP 10 BBLS 10# WHILE PULLING OUT
16. RIH W/ 5 ½ PPI TOOL W/ 26' SPACING
17. MOVE PKR DOWN, STRADDLE PERFS @ 4145'-4162', SET PKR.
18. ACIDIZE, 15 BBLS OF 15% PAD HCL INTO TBG, BREAK DOWN PERFS W/ REV PUMP, PRFS BROKE @ 1020 PSI, FLUSH W/ 30 BBLS OF FRESH WTR
19. SET PKRS @ 4050'
20. PUMP SCALE SQUEEZE, FLUSH W/ 200 BBLS OF FRESH
21. RELEASE PPI TOOLS, POOH, PUMP 15 BBLS OF 10# WHILE PULLING OUT
22. RIH W/ ESP, BOTTOM OF ESP @ 4133', INTAKE @ 4102', AND 129 JTS TBG
23. RD PU

RU PU 10/21/08

RD PU 10/27/08