

**RECEIVED**State of New Mexico  
Energy, Minerals and Natural Resources DepartmentForm C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION**DISTRICT I  
1625 N French Dr., Hobbs, NM 88240

DEC 27 2008

1220 South St. Francis Dr.  
Santa Fe, NM 87505DISTRICT II  
1301 W. Grand Ave, Artesia, NM 88210**HOBBSOCD**DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO 30-025-07464
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6 State Oil & Gas Lease No
7 Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 30
8. Well No 121
9. OGRID No. 157984
10 Pool name or Wildcat Hobbs (G/SA)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well. Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator 1017 W. Stanolind Rd., Hobbs, NM 88240	
4. Well Location Unit Letter E 2310 Feet From The North 330 Feet From The West Line Section 30 Township 18-S Range 38-E NMPM Lea County	
11. Elevation (Show whether DF, RKB, RT GR, etc) 3650' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER. OAP/Acid treat <input checked="" type="checkbox"/>	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RU PU AND REV UNIT
2. KILL TBG W/ 15 BBLS OF 10# BRINE
3. TBG @ 4020'
4. KILL CSG W/ 125 BBLS OF 10# BRINE, KILL TBG W/ 30 BBLS OF 10# BRINE
5. POOH W/ 2 7/8 TBG AND ESP, PUMP 20 BBLS OF 10# BRINE
6. TBG-3969'
7. KILL TBG W/ 25 BBLS OF FRESH WTR, KILL CSG W/ 80 BBLS OF FRESH WTR
8. RIH W/ 4 1/4 BIT, TAG @ 4266'
9. FILL FROM 4266' TO 4292' TAG SOLID

\*\*\*SEE ATTACHED\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐SIGNATURE Rebecca L. Larmon TITLE Administrative Associate DATE 12/11/08  
TYPE OR PRINT NAME Rebecca L. Larmon E-mail address. rebecca\_larmon@oxv.com TELEPHONE NO. 575-397-8247

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE DEC 22 2008  
CONDITIONS OF APPROVAL IF ANY:

10. SET PLUG @ 4117', SET PKR @ 4006'
11. TEST SQUEEZED PERFS FROM 4042' TO 4092'
12. RELEASE PKR AND PLUG, POOH TO 3000'
13. KILL TBG W/ 15 BBLS OF FRESH, KILL CSG W/ 80 BBLS OF FRESH WTR.
14. PERFORATE 5" LINER @ 4125'-30, 2JSPF, 180 DEFREE SPIRAL
15. PKR SET @ 4187'
16. ACIDIZE PERFS FROM 4196' TO 4283'
17. RIH W/ 5" PPI TOOL W/ 43' SPACING, SET TOOLS IN BLANK PIPE ABOVE ALL PERFS @ 4000'
18. ACIDIZE PERFS @ 4148'-81' AND 4125'-30'
19. SET PKR @ 3950'
20. BOTTOM OF ESP @ 3827', INTAKE @ 115-2 7/8 JTS
21. RD PU AND REV UNIT

RU PU 10/15/08

RD PU 10/20/08