

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

DEC 18 2008

HOBBSOCD

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-09627 ✓

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

141560

7. Lease Name or Unit Agreement Name

Cooper Jal Unit

8. Well Number 152 ✓

9. OGRID Number 241401 ✓

10. Pool name or Wildcat

Langlie Mattix; 7 Rvrs-Queen-Grayburg

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Torch Energy Services, Inc. ✓

3. Address of Operator

2600 W. I-20, Odessa, TX 79763

4. Well Location

Unit Letter D : 660 feet from the North line and 660 feet from the West line  
Section 24 Township 24S Range 36E NMPM Lea County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
GL 3327'

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1) To Re-Plug CJU #152, which was re-entered in order to put back on production. This well was originally drilled & completed in 1936 and was plugged in 2001.

2) All Five Cement Plugs have been drilled up (surface-300', 1187'-1500', 2700'-3000', 3200'-3400' and 3553'-3757'). The CIBP at 3400' has been drilled up. An additional 14' of Queen formation was drilled to a new TD at 3771'. While tripping the 4 1/2" Bit, we couldn't get back in the 7" csg beyond 1610'. On 12/16/08, a 2 7/8" tubing string tagged (open ended) couldn't get below 1685'.

3) We propose to re-plug the CJU #152 by installing 3 cement plugs from 1150'-1600' (115 sxs), from 400'-900' (125 sxs) and from surface-300' (110 sxs) and 7" CIBP at 1600' +/- as follows:

- Set 7" CIBP @ 1600' +/- (over the Jalmat & Langlie Mattix Pools), spot 115 sx Plug 1150'-1600'. WOC. Tag.
- Displace hole w/ 9# Brine w/ 25# Gel.
- Spot 125 sx Plug 400'-900'. WOC. Tag.
- Sqz 110 sx into existing holes at 300' and bring to surface.
- 10 sx Plug (surface-10'). Install dry hole marker.

The Oil Conservation Division **Must be notified**  
**24 hours prior** to the beginning of plugging operations

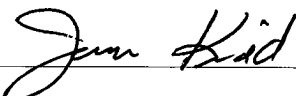
Spud Date:

Re-entered 11/5/08

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Petroleum Engineer

DATE

12/17/08

Type or print name

Jim Kidd

E-mail address:

jim.kidd@odessa.teai.com

PHONE: (432)580-8500

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

**DENIED**  
UNTIL GREATER  
Attempt made to  
get INSIDE  
csg.  
12-22-08

