

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO 30-025-28941
5 Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6 State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 29
8. Well No 323
9. OGRID No 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator 1017 W. Stanolind Rd., Hobbs, NM 88240	
4. Well Location Unit Letter G 2540 Feet From The North 2500 Feet From The East Line Section 29 Township 18-S Range 38-E NMPM Lea County	
11 Elevation (Show whether DF, RKB, RT GR, etc.) 3644' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Clean out/OAP/Acid treat <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

- RU PU
- PUMPED 15 BBLS, LOAD TBG, TBG PRESSURES UP TO 1000 PSI
- 25 PSI ON TBG, 200# ON CSG, BLED TBG OFF, PUMP 70 BBLS 10# BRINE DOWN CSG
- PERF TBG W/ 4 SHOTS @ 3901'
- PUMP 25 BBLS 10# BRINE DOWN TBG, AND 30 BBLS DOWN CSG
- POOH W/ 126 JTS TBG, AND ESP EQUIP
- TAG TBG @ 4317'
- PULL BIT AND TBG TO 2500'
- HAD 150 # ON WELL CIRC WELL W/ 10# BRINE
- PERF THE FOLLOWING PERFS, 4 JSPP SPIRAL, 4114'-21', 4125'-30'

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Rebecca L. Larmon TITLE Administrative Associate DATE 12/19/2008
TYPE OR PRINT NAME Rebecca L. Larmon E-mail address: rebecca_larmon@oxy.com TELEPHONE NO. 575-3978247

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE DEC 22 2008

CONDITIONS OF APPROVAL IF ANY:

11. PPI TOOLS W/ 39' SPACING, . RIH TO 3850', LOWER UPPER PKR TO 4263'
12. AVID TREAT ALL OPEN PERFS IN 5 SETTING USING 2058 GLS 15% NEFE ACID
13. PULL PKRS TO CK VALVE, REMOVE CK AND TIW VALVE
14. PUMP 100 BBLS SCALE SQUEEZE. FLUSHED W/ 200 BBLS FREASH WTR
15. PUMP 25 BBLS BRINE DOWN TBG, OPEN BY PASS ON PKR, CIRC HOLE W/ 10# BRINE
16. POOH W/ TBG AND PPI TOOLS
17. RIH W/ ESP EQUIP, TBG SUB, 125 JTS, INTAKER 3936', BOTTOM OF MOTER @ 3966'
18. RD PU

RU PU 10/21/2008

RD PU 10/24/2008