

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

**RECEIVED CONSERVATION DIVISION**

**DISTRICT I**  
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.  
Santa Fe, NM 87505

DEC 22 2008

**DISTRICT II**  
1301 W. Grand Ave., Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**HOBBSOCD**

WELL API NO 30-025-30486
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well No 223
9. OGRID No 157984
10. Pool name or Wildcat Hobbs (G/SA)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator 1017 W. Stanolind Rd., Hobbs, NM 88240	
4. Well Location Unit Letter <u>N</u> <u>1257</u> Feet From The <u>South</u> <u>1791</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3629' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>
OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER. Squeeze perms <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
- DISCONNECT ESP
  - RU PU AND REV U
  - PUMP 30 BBLS FRESH WTR DOWN TBG, 100 BBLS FRESH DOWN CSG
  - PUMP 50 BBLS FRESH WTR DOWN TBG, 150 FRESH DOWN CSG, WELL DEAD
  - POOH ESP EQUIP & 127-2 7/8 JTS TBG
  - TAG FILL @ 4297' - 132 JTS
  - 40 BBLS FRESH WTR DOWN TBG, 120 BBLS FRESH DOWN CSG
  - RIH W/ PKR & 2 7/8 TBG TO 4095', SET RBP @ 4095', PKR @ 4045', TEST SQUEEZE PERF SET RBP @ 4095', PKR @ 4050'-90' @ 500#
  - RELEASE PKR @ 4045'
  - SET CIBP @ 4155'

\*\*\*SEE ATTACHED\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Rebecca L. Larmon TITLE Administrative Associate DATE 12/18/08  
TYPE OR PRINT NAME Rebecca L. Larmon E-mail address: rebecca\_larmon@oxy.com TELEPHONE NO 575-397-2847

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE DEC 22 2008

CONDITIONS OF APPROVAL IF ANY

11. DUMP 15' SAND ON CIBP
12. RIH W/ CMT RETAINER. SET @ 4025'
13. RIH W/ CMT RET, SETTING TOOL & 2 7/8 TBG TO 4000'
14. SQUEEZE PERFS FROM 4100' – 4130', 4050' – 4090'
15. TBG TO 3000'
16. RIH W/ TBG TAG @ 4025' (124 JTS)
17. CICR @ 4025'
18. CMT RET @ 4025'
19. START DRILLING ON CMT @ 4028', FALL OUT OF CMT @ 4135'
20. START DRILLING ON CIBP @ 4155' (129 JTS)
21. CIBP @ 4155' – 128 JTS, DRILL OUT CIBP, TAG FILL @ 4295'-133 JTS
22. RIH W/ ESP EQUIP & 129 JTS, INTAKE @ 4116
23. RD PU AND CLEAN LOCATION

RU PU 10/08/08

RDPU 10/20/08

)