

# RECEIVED

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

DEC 22 2008

FILE IN TRIPLICATE

## OIL CONSERVATION DIVISION

### DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

**HOBBSOCD**

1220 South St. Francis Dr.  
Santa Fe, NM 87505

### DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

### DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-34983	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6 State Oil & Gas Lease No	
7 Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 30	<input checked="" type="checkbox"/>
8 Well No 713	<input checked="" type="checkbox"/>
9. OGRID No 157984	<input checked="" type="checkbox"/>
10. Pool name or Wildcat Hobbs (G/SA)	<input checked="" type="checkbox"/>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	
1. Type of Well. Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	
2 Name of Operator Occidental Permian Ltd.	
3. Address of Operator 1017 W Stanolind Rd., Hobbs, NM 88240	
4 Well Location Unit Letter <u>B</u> <u>1196</u> Feet From The <u>North</u> <u>1823</u> Feet From The <u>East</u> Line <input checked="" type="checkbox"/> Section <u>30</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3652' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> OAP/Clean out/Acid treat

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RU PU AND NU BOP
2. PERFORATE TBG @ 4044'
3. PUMP 35 BBLS 10# DOWN TBG, AND 85 BBLS 10# DOWN CSG
4. PUMP 40 BBLS 10# BRINE DOWN TBG, 80 BBLS 9# DOWN CSG, TRICKLE 9# DOWN CSG ¾ BBLS PER MIN.
5. 128 - 2 7/8 JTS TBG, 4021'
6. RUN 11-2 7/8 JTS, BIT @ 4021'
7. PUMP 40 BBLS DOWN TBG 80 BBLS 9# DOWN CSG, TRICKLE ¾ BBL PER MIN DOWN CSG.
8. PERF CSG, 4 JSPF, 4129-40
9. RUN 126-2 7/8 JTS, PKR @ 4023'
10. ACIDIZE STRADDLE PACKER 4264'-23', 4272'-78', 4279'-83', 4288'-92', 4296'-99', BREAK 102 PSI, 4214'-23', 4227'-33', 4234'-38', 4242'-43', BREAK 1032 PSI, 14 BBLS, 4129'-40', 4144'-49', 4150'-56', 4157'-59', 4163'-66', 470'-76', BEAK 174 PSI, 18BBLS

\*\*\*SEE ATTACHED\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Rebecca L. Larmon TITLE Administrative Associate DATE 12/18/08  
 TYPE OR PRINT NAME Rebecca L. Larmon E-mail address: rebecca\_larmon@oxy.com TELEPHONE NO. 575-397-8247

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APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE DEC 22 2008  
 CONDITIONS OF APPROVAL IF ANY.

11. PKR @ 4023'
12. PUMP 200 GLS EC 6490A, 100 BBLS FRESH WTR, 200 BBLS FRESH WTR, FLUSH
13. PUMP 30 BBLS 9# DOWN TBG
14. PULL PPI TOOLS, TRICKLE 9# DOWN CSG @  $\frac{3}{4}$  BBL PER MIN
15. RUN ESP, 1-6' SUB, 1-SN, 128 JTS, AND 1-6'-2  $\frac{7}{8}$  SUB
16. RD PU AND REV UNIT

RU PU 10/16/08

RD PU 10/22/08