

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-37032 /
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	34389
7. Lease Name or Unit Agreement Name	TD Pope 35 /
8. Well Number	2 /
9. OGRID Number	247128 /
10. Pool name or Wildcat	Denton; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name TD Pope 35 /
2. Name of Operator CELERO ENERGY II, LP /	8. Well Number 2 /
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701	9. OGRID Number 247128 /
4. Well Location Unit Letter H : 2550 feet from the North line and 330 feet from the East line Section 35 Township 14S Range 37E NMPM County Lea /	10. Pool name or Wildcat Denton; Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3804' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Reactivate TA'd producer ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/13/08-12/5/08 Returned abandoned producer to producing.

Retrieved & POOH w/ RBP @ 8020'. Fished and recovered sub pump cable, 109 joints of 2 3/8" L-80 tubing, sub pump, and Arrowset packer out of the wellbore. CO well to 12,174'. Ran and set Arrowset packer @ 12,040'. Ran sub pump on 2 7/8" 6.5# EUE, 2 7/8" PH-6 L-80, and 3 1/2" PH-6 L-80 production tubing. Bottom of sub pump @ 11,953'. Put well on production (sub pump).

Last produced on 9/2005.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 12/18/2008

Type or print name Lisa Hunt E-mail address: LHunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE DEC 22 2008

Conditions of Approval (if any):

AFTER WORKOVER

Spud: 4/01/05
Compl: 7/19/05

ELEV: 3804'
KB = 16'
API # 30-025-37032

17 1/2" Hole Size

13 3/8" - 48 # casing @ 415'
cemented with 425 sxs - circ'd 126 sxs

12 1/4" Hole

9 5/8" - 40# casing @ 4580'
cemented with 2400 sxs - circ'd 80 bbls.

8 3/4" Hole

DV Tool @ 10,571'

12/05/08 Last pulling report:

112 jnts 3 1/2" PH-6 L-80 (3514')
x/o
109 jnts 2 7/8" PH-6 L-80 (3412')
x/o
152 jnts 2 7/8" 6.5# L-80 (4932')
x/o
2 3/8" SN

Bottom of pump @ 11,953'

Arrowpack pkr set @ 12,040'

6/23/05 SET CMT RET @ 12,003' SQUZ W/ 1160 SXS CMT
WINDOW @ 12,296'-12,308' / MD @ 14,218' / 12,415' TVD

1910' lateral to
West in "B" & "C"

WS @ 12,560'

6/26/05 Set CIBP @ 12,572'

Window @ 12,556' - 12,558' / MD @ 14,467' / 285 deg AZIM / TVD 12,647'

1909' lateral to
West in "D" & "E"

PBTD @ 12,693'

TD @ 12,830'

7" - 26 # Casing @ 12,830'
cement w/ 650 sx cmt - 1st stage thru shoe
cement w/ 1450 sx cmt - 2nd stage thru DV tool @ 10,571'