Submit 3 Copies To Appropriate State of New Mexico Office	Form C-103
District I Energy, Minerals and Natural Resources	June 19, 2008
1625 N French Dr., Hobbs, NM 882402008  District II DEC 182008	WELL API NO. 30-025-38600
1301 W. Grand Ave, Artesia, NM 88210 OIL CONSER VATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd, Aug Basillo 1220 South St. Trancis Di.	STATE FEE
1220 S St Francis Dr , Santa Fe, NM	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	Pick State
1. Type of Well: Oil Well Gas Well Other	8. Well Number
2. Name of Operator	9. OGRID Number
Marbob Energy Corporation  3. Address of Operator	14049 10. Pool name or Wildcat
PO Box 227, Artesia, NM 88211-0227	To. I dol name of windcat
4. Well Location	
Unit Letter J : 2310 feet from the South line and	2310feet from theEastlipe
	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3871' GR	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
,	_
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON FRANCISCO REMEDIAL WORK PAINER CASING FRANCISCO REMEDIAL WORK PROPERTION CASING FRANCISCO REMEDIAL PROPERTION CASING FRANCISC	
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE	j
OTHER: Convert to SWD 🖂 OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: At or recompletion.	tach wellbore diagram of proposed completion
Marbob Energy Corporation proposes to convert this well to a Salt Water Disposal	well as follows:
Drill out CIBP @ 5230'. Sqz Delaware perfs @ 5304' - 5348' w/ 200 sx cmt. Drill out sqz below 5350' and test sqzd	
perfs to $1000-1500\%$ . Drill out CBP's @ 5740' & 5880'. Clean out to 6490'. Perf the Delaware @ $5909'-6414'$	
(172 shots). Acdz perfs w/ 2000 gal NE Fe 15% HCl acid. Frac down tbg w/ 200K# 20/40 brown sand. RIH w/ nickel	
plated injection packer on 2.875"/6.5/J55/EUE Duoline 20 internally lined tubing & set @ 5700', Test annulus to 300# for 30 minutes & record data on a chart for submission to OCD. Notify OCD 24 hrs prior to test for witnessing.	
101 30 minutes & record data on a chart for submission to OCD. Notiny OCD 24 fi	rs prior to test for witnessing.
(See Administrative Order SWD-1155) $\rho$	
(See Administrative Order SWD-1155)  PAR. IS to be set  ~ 100' Above Top Perf.	
	2100' About Top TERT.
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge	and helief
The same and complete to the cost of my kindwicage	and belief.
SIGNATURE Production Analyst	DATE12/16/08
The state of the s	
Type or print name Dianay. Briggs E-mail address:production@marbob.cc For State Use Only	om PHONE: _(575) 748-3303_
Type or print nameDianay. Briggs E-mail address: _production@marbob.cc	m PHONE: _(575) 748-3303_

٠,