Submit 3 Copies To Appropriate District Office			Form C-103
District Office District I 1625 N. French Dr., Hobbs, NM 8624 District I D		ral Resources	Revised June 10, 2003
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 2012 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			30-025-38939 V
DISIDELIII 17711 South St. Brancie Dr			5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Land Name and Link Association
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Jalmat Field Yates Sand Unit
PROPOSALS.) 1. Type of Well:			8. Well Number
Oil Well X Gas Well Other			146
2. Name of Operator			9. OGRID Number
Melrose Operating Company			184860
3. Address of Operator			10. Pool name or Wildcat:
c/o Box 953 Midland, TX 79702			Jalmat; Tansill-Yates-7 Rvrs
4. Well Location			
Unit Letter_B_;_660_feet from the_North_line and_1700_feet from the_East_line			
Section 22 Township 22 S. Bongo 25 E. NIMDM Lea County			
Section 23 Township 22-S Range 35-E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3587'GR			
11. Elevation (Snow whether DR, RRB, R1, GR, etc.). 5387 GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON			
PULL OR ALTER CASING MULTIPLE CASING TEST A			ABANDONMENT
	OMPLETION	(X
OTHER.			
OTHER:		OTHER:	
12. Describe proposed or completed enoughions. (Clearly state all seatings to detail and the clear to the cle			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
12-09-08: Reached total depth of 4160'.			
12-10-08: Ran 5-1/2", 15.5#, J55 casing to 4159'. Cemented w/400 sx lead, 50/50 poz, Cl C, 5% salt + .125#sxcf + 3#sxlcm-1, 11.8#/gal, yield 2.45. Tailed w/300 sx 50/50 poz, Cl C, 5% salt + 3#sxlcm-1+ 4/10 fl-25, 14.2#/gal, yield 1.3.			
11.8#/gal, yield 2.45.	Tailed w/300 sx 50/50 poz, C	Cl C, 5% salt + 3#sx	lcm-1+ 4/10 fl-25, 14.2#/gal, yield 1.3.
Circulated 45 sx to pit – float held. WOC 24 + hrs. Pressure tested to 1000# for 30 minutes – held. Rig release. Waiting on completion.			
" along on completion	***		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Thereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Line TITLE Regulatory Agent DATE: 12-17-08			
The state of the s			
Type or print name Ann E. Ritchie E-mail address: ann.wtor@gmail.com Telephone No. 432 684-6381			
(This space for State use)			
PETROLEUM ENGINEER DEC 2 2000			
ATTROVED BY TO MAKE DATE			
Conditions of approval, if any:			