Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office	June 19, 2008
1625 N. French Dr., Flobbs, NM 88240	WELL API NO. 30-025-05927
District II 1301 W. Grand Ava District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1220 DOUGH St. 11411618 D1.	STATE FEE X
District IV HOBBSOCD Salta Fe, NW 67505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	NA
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name North Monument G/SA Unit: Block 20
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injection Well	8. Well Number 01
2. Name of Operator Apache Corporation (873)	9. OGRID Number 00873
3. Address of Operator 6120 S Yale Ave, Suite 1500	10. Pool name or Wildcat
Tulsa, OK 74136-4224	Eunice Monument; Grayburg-San Andres
4. Well Location	
Unit Letter A : 660 feet from the FNL line and 660 feet from the FEL line	
Section 6 Township 20S Range 37E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
11. Elevation (show whether B1, 1418, 111, 31, 418)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
IPULE OR ALTER CASING A DELICITION MULTIPLE COMPLETE COMPLETE CASING/CEMENT JOB COMPLETE SERVICE AND A SERVICE AN	
DOWNHOLE COMMINGLE	
OTHER: Request for Exception to Packer Setting	
13 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE:RULE-1103For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
Apache requests permission to leave the packer in this injection well @ 3448', 247' above the top active perforation.	
There are perforations squeezed from 3474-3610' and setting the packer @ 3448', above the previously perforated/squeezed interval, allows for a good mechanical seal. It should be noted that the packer is set within 52' of the top of the permitted Grayburg injection	
interval (3500').	
A second process of the second process of th	
· <u> </u>	, ,
Spud Date: Rig Release Date:	, ·
- '	
	11.11.0
Thereby certify that the information above is true and complete to the best of my knowledge and belief, and the information above is true and complete to the best of my knowledge and belief, and the state of the control of the cont	
The state of the second	THE REPORT OF THE PROPERTY OF
SIGNATURE Kenshir Cirkay TITLE Engineering Tech	DATE 12/15/2008 1
Type or print name: Sophie Mackay	
For State Use Only	
OC DEFENCE SUPERVISION AND AND AND AND AND AND AND AND AND AN	
APPROVED BY: DATE DEC 2 2008 Conditions of Approval (it/any):	