

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Las Alamos, NM 87551
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

RECEIVED

DEC 18 2008

HOBBSOCD

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

June-19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31079 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Nearburg Producing Company ✓		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N A St., Bldg 2, Suite 120, Midland, TX 79705		7. Lease Name or Unit Agreement Name: Kimbrough 20 ✓
4. Well Location Unit Letter <u>0</u> : <u>1250</u> feet from the <u>S</u> line and <u>1725</u> feet from the <u>E</u> line Section <u>20</u> Township <u>17S</u> Range <u>37E</u> NMPM County <u>Lea</u> ✓		8. Well Number <u>1</u> ✓
		9. OGRID Number <u>015742</u> ✓
		10. Pool name or Wildcat <u>Midway South, Strawn</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3777</u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NPC requests to P&A the subject well.

Please see attached procedure.

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Analyst DATE 12/15/08

Type or print name Sarah Jordan E-mail address: sjordan@nearburg.com PHONE 432/686-8235

For State Use Only

APPROVED BY [Signature] TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE DEC 22 2008

Conditions of Approval (if any):

RECOMMENDED PROCEDURE:

1. Remove unit and Equipment

2. Open well, TOH and LD rods.

3. TOH STD back tbg.

4. RU WL and set CIBP @ 11075'. Dump ^{35'} 20' cmt on top.

~~CERC. Hole w/MLF~~

5. ND BOPE and tbg hd, spear 5-1/2 csg and remove slips. Free point csg w/ WL and cut (around 9800').

6. TOH and LD csg.

7. TIH w/ tbg to 9850' inside 5-1/2 stub. Spot 50' in and 50' above 5-1/2 stub @ 9750' (20' sx) ^{25' or 100' Whichever is GREATER}

8. TOH and LD tbg to 7750' and spot 100' plug to 7650'. (100' - 30 sx)

9. LD tbg to 5486' and spot 100' plug to 5386'. (8-5/8" csg shoe) WOC-TAG

10. LD tbg to 2386 and spot 100' plug to 2286'. (100' - 35 sxs)

~~TOS @ 2050', Plug must cover to 2000'~~

11. LD tbg to 554', spot 100' plug to 454'. 13-3/8" csg shoe) -WOC-TAG

12. LD tbg to ^{60'} 50' and spot plug (20 sxs) to surface.

13. Set dry hole marker and clean up location.

CURRENT WELLBORE DIAGRAM

LEASE:	Kimbrough 20	WELL:	#1	FIELD:	Midway South Strawn	API:	30-025-31079
LOC:	1250' FSL & 1725' FEL	SEC:	20	BLK:			
SVY:	Sec 20 T17S R37E	GL:	3794.5'	CTY/ST	Lea / NM	SPUD:	10/10/2001
CURRENT STATUS:	Producing	KB:	3777'	DF:		TD DATE:	10/26/2001
						COMP. DATE:	2/12/2002

FRESH WATER
DEPTH:

HOLE SIZE: 17.5"
SURF CSG & SIZE: 13-3/8" 48#
SET @: 504'
SXS CMT: 525 sx
CIRC: yes
TOC AT:
TOC BY:

COMMENTS:

*****GEOLOGY*****

TOPS OF ALL ZONES
PRODUCTIVE OF HYDRO-
CARBONS:
Glorieta - 6922'
Bone Spring - 8608'
Wolfcamp - 9740'
Cisco - 10114'
Strawn - 10820'
Atoka - 10950'

TBG:
JTS:
SN:
TAC:
ROD SIZE: string

HOLE SIZE: 12.25"
INT CSG & SIZE: 9-5/8" 36 & 53.5#
SET @: 5436'
SXS CMT: 2630 sx
CIRC: yes
TOC AT:
TOC BY:

CURRENT PERFS:

PKR:
TYPE:

SQUEEZE JOBS:

OH ID:
COTD:
PBTD: 11398'
TD: 11470'

11,104-162' w/2 spf (117 holes)

HOLE SIZE: 7-7/8"
PROD. CSG & SIZE: 5-1/2" 17#
SET @: 11470'
SXS CMT: 300 sx
CIRC: no
TOC AT: 10,050'
TOC BY: TS

OPEN HOLE:

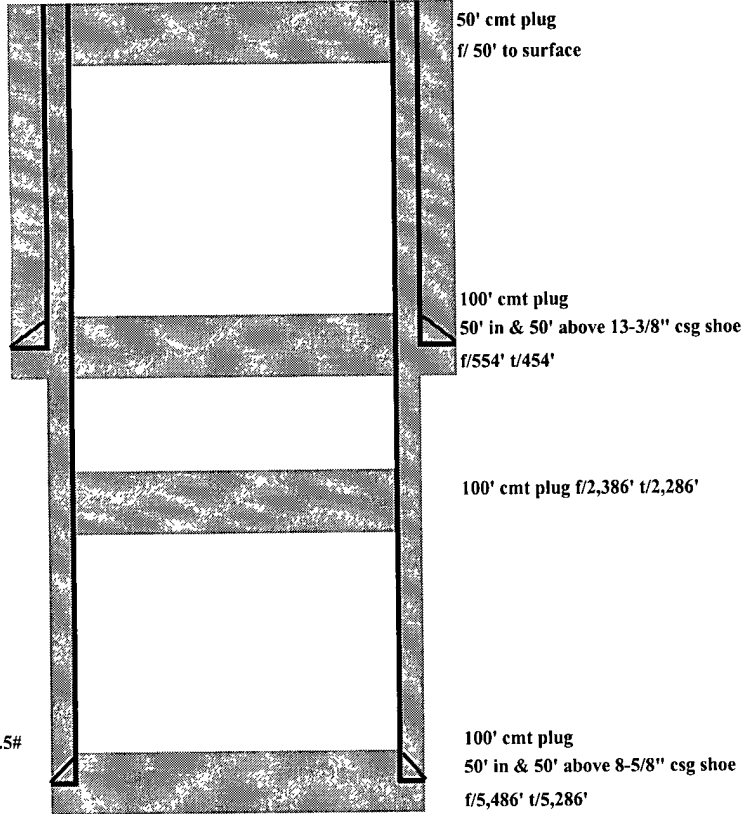
LINER:

BY: BHH
12/15/2008

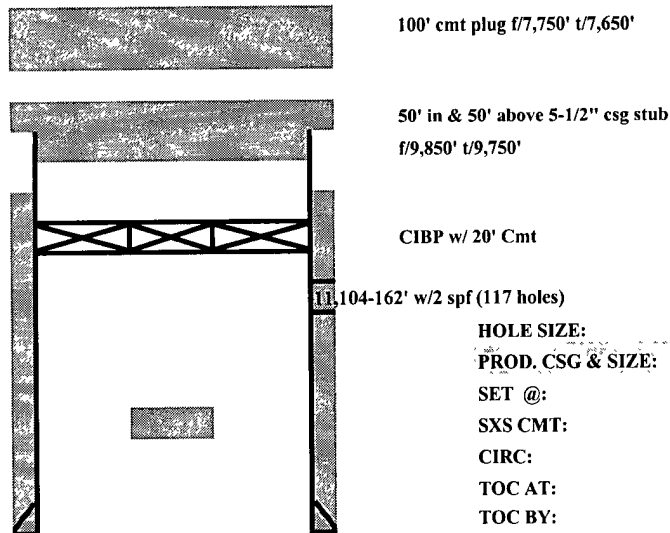
Post P & A WELLBORE DIAGRAM

LEASE: Kimbrough 20	WELL: #1	FIELD: Midway South Strawn	API: 30-025-31079
LOC: 1250' FSL & 1725' FEL	SEC: 20	BLK:	
SVY: Sec 20 T17S R37E	GL: 3794.5'	CTV/ST: Lea / NM	SPUD: 10/10/2001
CURRENT STATUS: Producing	KB: 3777'	DF:	TD DATE: 10/26/2001
			COMP. DATE: 2/12/2002

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SET @: 504'
SXS CMT: 525 sx
CIRC: yes



HOLE SIZ 12.25"
INT. CSG 9-5/8" 36 & 53.5#
SET @: 5436'
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CURRENT PERFS:

SQUEEZE JOBS:

OPEN HOLE:

LINER:

BY: BHH
12/15/2008