Submit To Appropriate District Office Two Copies				State of New Mexico Energy, Minerals and Natural Resources								Form C-105 July 17, 2008										
1625 N French Dr , Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210				Oil Conservation Division								1. WELL API NO. 30-025-34105										
District III 1000 Rio Brazos Ro		1220 South St. Francis Dr.								2 Type of Lease ☐ STATE ⊠ FEE ☐ FED/INDIAN												
District IV 1220 S St Francis		Santa Fe, NM 87505								3 State Oil & Gas Lease No												
WELL	COMPLE	TION		R RECOMPLETION REPORT AND LOG																		
4 Reason for fil	4 Reason for filing														5 Lease Name or Unit Agreement Name							
COMPLET	ION REPOR	T (Fill in	boxes #	es #1 through #31 for State and Fee wells only)								F B DAVIS 6. Well Number										
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)													6									
7 Type of Completion. □ NEW WELL □ WORKOVER □ DEEPENING ☑PLUGBACK □ DIFFERENT RESERVER 8 Name of Operator												IR OTHER NSL-3866-B										
	CHEVRON	USAI	NC									4323										
10 Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705												11 Pool name or Wildcat LANGLIE MATTIX 7 RIVERS QUEEN GRAYBURG										
12.Location Unit Ltr Section				Towns	hip	Range L		ot		Feet from the		N/S Line		Feet from the		E/W Line		County				
Surface:	В	8	8			37-Е			510			NORTH	1350		EAST		LEA					
BH:																						
13 Date Spudded 10-30-08	1 14 Date	1 Date T D. Reached				Released -25-08						ed (Ready to Produ -05-08		RT		7 Elevations (DF and RKB, T, GR, etc.) 3313' GL						
18. Total Measur 6000'	-			5000'							nal Survey Made? 21. Typ NO				pe Electric and Other Logs Run GR/CBL/CCL							
22 Producing Int 3715-3916' G		-	etion - T	-																		
23.						ING REC	OR				ing											
CASING SIZE WEIGHT LB./FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUN													10UNT	PULLED								
NO CHANGE																						
24. SIZE				LINER RECORD BOTTOM SACKS CEMEN					T SCREEN S					BING RECORD DEPTH SET			PACKER SET					
	-										27		3635'									
26. Perforation 3852-54, 3866-68	record (inter 8, 3874-82, 39). 3836-	-44, 3715-21,				D, SHOT, NTERVAL	FR/	ACTURE, CE										
3726-34, 3738-4	/		,							916		AMOUNT AND KIND MATERIAL USED ACIDIZE W/627 GALS 15% HCL										
		/					3715-3868			ACIDIZE W/1413 GALS 15 HCL												
				3715-3816								FRAC W/87,463 GALS YF125ST										
28 PRODUCTION																						
Date First Produc	tion	1	Producti	iction Method (Flowing, gas lift, pumping - Size and type pump PUMPING							Well Status (Prod or Shut-in) PROD											
Date of Test	Hours Te	Cho	ke Sıze		Prod'n For						- MCF		Water - Bbl.		Gas - Oıl		Dil Ratio					
12-05-08	24 HRS					Test Period		150			105	1		1874			700					
Flow Tubing Press	Casing P			Calculated 24- Hour Rate		Oıl - Bbl		Gas - MCF			V V	Water - Bbl		Oil Gravit			ity - API - <i>(Corr)</i>					
29 Disposition o	f Gas <i>(Sold, 1</i>	ised for fi	uel, vent	ed, etc.)	<i>I, etc.)</i>							30 Test V			/itnessed By							
SOLD																						
31 List Attachm	31 List Attachments																					
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																						
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																						
55. ii ai oii-site t	Janua was use	a ut uit v	, en, rep	on nie e	104	Latitude	Uu					Longitude					NA	D 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																						
Signature Were Punkerton Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 12-15-08																						
E-mail Addre	<u>ss leakej</u>	d@chev	vron.co	om			<u>\</u>		k	/												
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