Similar   Section   Sect	Submit 3 Copies To Appropriate District  Office  State of New Me	xico Form C-103	
Describe	<u>Bistrict I</u> Energy, Minerals and Natu		
South St. Francis Dr.   Santa Fe, NM 87505	District II	20.025.29790	
Santa Fe, NM 87505   Santa F	1301 W Grand Ave, Art L. N.M \$22000 OIL CONSERVATION	5 Indicate Type of Lease	
1205 St. Frames Dr. Sauta Fr. NM   1205 St. Frames Dr. Sauta Frames Dr. Saut	1220 South St. Fran 1000 Rio Brazos Rd, Aziec NM 87410	STATE FEE	
SUNDRY NOTICES AND REPORTS ON WELLS  DO NOT USE THIS PORM FOR ROSOBALSTO PAIL FOR TO DEPEND REPUB BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR FERMIT" (FORM C-101) FOR SICH HARRY LEONARD NCT-J  DIFFERENT RESERVOIR USE "APPLICATION FOR FERMIT" (FORM C-101) FOR SICH HARRY LEONARD NCT-J  DIFFERENT RESERVOIR USE "APPLICATION FOR FERMIT" (FORM C-101) FOR SICH HARRY LEONARD NCT-J  DIFFERENT RESERVOIR USE "APPLICATION FOR FERMIT" (FORM C-101) FOR SICH HARRY LEONARD NCT-J  DIFFERENT RESERVOIR USE "APPLICATION FOR SICH HARRY LEONARD NCT-J  DIFFERENT RESERVOIR USE "APPLICATION FOR SICH HARRY LEONARD NCT-J  DO GRID Number 4323  DO GRID Number 5  DO GRID Number 4323  DO GRID Number 4326  DO GRID Number 4326  DO GRID Number 44226  DO GRID Number 44226  DO GRID N	1220 S St Francis Dr , Santa Fe, NM		
DIFFERENT RESERVORL CISE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SIJCH	SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
2. Name of Operator	DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FO	PR SUCH	
CHERVRON U.S.A. INC.			
STATITH ROAD, MIDLAND, TEXAS 79705   PENROSE SKELLY GRAYBURG	CHEVRON U.S.A. INC.	/	
Unit Letter A: 1200 feet from the NORTH line and 990 feet from the EAST line  Section 24 Township 21-S Range 36-E NMPM County LEA  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON    TEMPORARITY ABANDON   CHANGE PLANS   COMMENCE BRILLING OPNS   PAND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A    OTHER: NEW WELL COMPLETION  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  90-29-08: MIRU. 09-30-08: RAN GR/CBL/CCL, FR #284-SURE, PERF 5801-04, 3847-52, 3877-83, 3888-94, 3904-08, 3911-15, 3918-28, 3931-373, 3945-48, 3958-68, 3971-78, 3981-85, 3993-99, 4002-12, 4016-26, 4029-37. 10-01-08: ACIDIZE W/3200 GALS ACID. SET PKR @ 3992. 10-02-08: SWAB. SET RBP @ 3860. PKR SET @ 3773. SWAB. 10-03-08: RBP @ 3952. PKR @ 3872. SET RBP @ 3803-PKR @ 3872. Io-08-08: TH W/CCLGR, PERF 3781-90, 3762-64, 2029-93. In-07-08: RBP @ 3952. PKR @ 3872. SET RBP @ 3803-PKR @ 3872. Io-08-09-8: ACIDIZE W/1000 GALS 1594 ACID. PKR @ 3730. SN @ 3708. 10-10-08: RBP @ 3861. PKR @ 3689. ID-13-08: REL PKR. REL RBP. ID-14-08: THIT TO CIBP @ S803-PKR @ 3872. Io-08-09-8: ACIDIZE W/1000 GALS 1594 ACID. PKR @ 3780. In-14-08: THIT W/CIGR, PERF 3781-03-382 W/59 BBLS & SET RBP. ID-14-08: THIT TO CIBP @ S803-PKR @ 3699. ID-13-08: RBP @ 3603-IS-11-14-08: THIT W/CIGR, PERF 378-10-16-09-8: ACIDIZE W/1000 GALS 1594 ACID. PKR @ 3780. In-14-08: THIT W/CIGR, PERF 3781-03-382 W/59 BBLS & SER BRP. ID-14-08: THIT TO CIBP @ S803-PKR @ 3780. In-14-08: THIT W/CIGR, PERF 378-3382 W/59 BBLS & SER BRP. ID-14-08: THIT TO CIBP @ S803-PKR @ 3780. In-14-08: THIT W/CIRP @ S803-PKR @ S809-PKR DATE. IN-14-08: THIT W/CIRP @ S803-PKR @ S809-PKR DATE. IN-14-08: THIT W/CIRP @ S809-PKR DATE. IN-			
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09-29-08: MIRU. 09-30-08: RAN GR/CBL/CCL FR 4284-SURF. PERF 3801-04, 3847-52, 3877-83,3888-94,3904-08,3911-15, 3918-28,3931-37,3945-48,3958-68,3971-78,3981-85,3993-99,4002-12,4016-26,4029-37. 10-01-08: ACIDIZE W/3200 GALS ACID. SET PKR @ 3792. 10-02-08: SWAB. SET RBP @ 3860. PKR SET @ 3773. SWAB. 10-03-08: RBP @ 3952. PKR @ 3872. SET RBP @ 4042. SET PKR @ 3990. 10-06-08: RBP @ 3968. SET PKR @ 3955.SAND LINE PARTED. 10-07-08: RBP @ 3988. SET CIBP @ 3899. PKR @ 3872. 10-08-08: TIH W/CCL/GR. PERF 3781-90, 3762-66, 3736-40. 10-09-08: ACIDIZE W/1000 GALS 15% ACID. PKR @ 3730. SN @ 3708. 10-10-08: RBP @ 3861. PKR @ 3689. 10-13-08: REL PKR. REL RBP. 10-14-08: TIH TO CIBP @ 3899. PUSH PLUG TO 4284. TIH W/CICR TO SET @ 3870. NO CMT ON RET. TIH W/RBP & PKR. PU & SET RBP 2' OFF OF CICR. SET PKR @ 3695. ESTAB INJ RATE INTO PERFS 3736-3852 W/50 BBLS 8.6# BRINE @ 3.4 BPM 1500 PS1. 11-10-08: MIRU. FRAC 3801-4037 W/3000 GALS KCL, 24,000 GALS YF125ST, 4000 GALS WF125. 11-13-08: TIH W/2 7/8" TBG. TOH W/RBP @ 3868. 11-14-08: TIH W/BIT. 11-17-08: TAG @ 3782. CLEAN DN TO 3860. LATCH ONTO RBP & UNSET. LEAVE SWINGING @ 3675. 11-18-08: TIH W/BT. 11-17-08: TAG @ 3782. CLEAN DN TO 3860. LATCH ONTO RBP & UNSET. LEAVE SWINGING @ 3675. 11-18-08: TIH W/RR & SET @ 3621. SWAB. 11-19-08: HANG WELL ON. RIG DOWN. FINAL REPORT. W/O TEST 12-11-08: ON 24 HR OPT. PUMPED 15 OIL, 3 GAS, & 22 WATER. GOR-200  Spud Date:  PERRELEIM FNGINFER  DEC 7 2 2008  Type or print name  DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375  DEC 7 2 2008	of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
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Spud Date:	REPORT. W/O TEST		
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SIGNATURE TITLE REGULATORY SPECIALIST DATE 12-15-2008  Type or print name For State Use Only  DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375  PETROLEIM ENGINEER DEC 7 2 2008	-		
Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375  For State Use Only  DEC 7 2 2008	I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375  For State Use Only  DEC 7 2 2008	No met Deal Box land		
For State Use Only  PETROLS IM ENGINEER  DEC 2 2 2008	SIGNATURE TITLE REGU	LATORY SPECIALIST DATE 12-15-2008	
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