

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88201
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-02158 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
6. State Oil & Gas Lease No.	B-4118
7. Lease Name or Unit Agreement Name	Lea ✓
8. Well Number	003 ✓
9. OGRID Number	217817 ✓
10. Pool name or Wildcat	Vacuum Grayburg San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4085' GR 4098' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>
2. Name of Operator ConocoPhillips Company ✓
3. Address of Operator 3300 N. "A" Street, Bldg. 6 Midland, TX 79705
4. Well Location Unit Letter B ✓ : 660 feet from the North line and 1980 feet from the East line Section 32-31 ✓ Township 17S Range 34E NMPM County Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4085' GR 4098' RKB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
CASING/CEMENT JOB <input type="checkbox"/>	

OTHER: ☐

OTHER: Reclaim Location ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Remove contaminated soil and debris.
 2. Replace with clean topsoil.
 3. Level and grade for seeding.
 4. Reseed disturbed areas with BLM #2 seed mixture.
- Job completed on 9-23-08 by McNabb Services.

P/A OK TO RELEASE
GRH 12/16/08

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Celeste G. Dale TITLE Regulatory Specialist DATE 11/12/2008

Type or print name Celeste G. Dale E-mail address: celeste.g.dale@conocophillips.com PHONE: (432)688-6884
For State Use Only

APPROVED BY: [Signature] TITLE COMPLIANCE OFFICER DATE 12/16/08
Conditions of Approval (if any):

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-02158
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	B-4118
7. Lease Name or Unit Agreement Name	Lea
8. Well Number	003
9. OGRID Number	217817
10. Pool name or Wildcat	Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company ATTN: Celeste Dale

3. Address of Operator
3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406

4. Well Location
Unit Letter **B** : **660** feet from the **North** line and **1,980** feet from the **East** line
Section **31** Township **17-S** Range **34-E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4,085' GR 4,098' RKB

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type **STEEL** Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water **N/A**

Pit Liner Thickness: **STEEL** mil Below-Grade Tank: Volume **180** bbls; Construction Material **STEEL**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

05/30/07 Wednesday MIRU Triple N rig #23 and plugging equipment. Held safety meeting. Set steel pit. NU BOP. POOH w/ RBP. RIH w/ 5½" HM tbg-set CIBP to 4,445'. RU cementer and set CIBP @ 4,445'. Pumped 85 bbls mud, no circulation. Pumped 25 sx C cmt @ 4,445'. No returns, suspect CIBP not holding. POOH w/ tubing. SDFN, will tag in a.m.

05/31/07 Thursday Held safety meeting. RIH w/ sandline, no tag. Called NMOCD, Maxie Brown, ok'd CIBP. RIH w/ HM tbg-set CIBP to 4,391'. RU cementer and set CIBP @ 4,391'. Circulated hole w/ mud, pumped 25 sx C cmt 4,391 - 4,144'. Pumped 25 sx C cmt 2,603 - 2,356'. Pumped 25 sx C cmt 1,906 - 1,658'. POOH w/ tubing. RIH w/ wireline and perforated @ 1,565'. POOH w/ wireline. RIH w/ packer to 1,270'. Loaded hole, set packer, established rate of 2½ BPM @ 400 psi w/ circulation. Squeezed 50 sx C cmt w/ 2% CaCl₂ @ 1,565'. WOC. RIH w/ wireline and tagged cmt @ 1,435'. PUH to 400' and perforated casing, POOH w/ wireline. ND BOP. RIH w/ packer to 31'. Loaded hole, set packer, and established rate of 2 BPM @ 300 psi. Squeezed 125 sx C cmt @ 400', circulating cmt in 5½ x 8½" annulus. Released packer and circulated cmt to surface. POOH w/ packer. RDMO.

Cut wellhead & anchors, installed dry hole marker, backfilled cellar.

Approved as to plugging of the Well Bore.
Liability under bond is retained until

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE **James F. Newman, P.E. (Triple N Services)** DATE **06/01/07**

Type or print name
For State Use Only E-mail address: **jim@triplenservices.com** Telephone No. **432-687-1994**

APPROVED BY:  OUTFIELD REPRESENTATIVE II/STAFF MANAGER DATE **JUN 12 2007**
Conditions of Approval (if any):

Date. June 1, 2007

Casing leak @ 17'

Perf/sox 125 sx C cmt 400' to surface

Subarea :	Buckeye		
Lease & Well No. :	Lea	No. 3	
Legal Description :	660' FNL & 1980' FEL, Sec. 31, T-17-S, R-34-E		
County :	Lea	State :	New Mexico
Field :	Vacuum	(Grayburg-San Andres)	
Date Spudded :	5/12/48	Rig Released.	6/5/48
API Number :	30-025-02158		
Status :	PLUGGED 05/31/07		
	State Lease No. B-4118		

Stimulation History:

<u>Interval</u>	<u>Date</u>	<u>Type</u>	<u>Gels</u>	<u>Lbs. Sand</u>	<u>Max Press</u>	<u>ISIP</u>	<u>Max Rate</u>	<u>Down</u>
DRILLED WITH CABLE TOOLS FROM 4495' - 4730'								
4630-4730	7/19/48	15% Acid	1,000					
4500-4630	7/22/48	15% Acid	1,000					
4500-4630	7/24/48	15% Acid	3,000					
4630-4730	7/29/48	15% Acid	5,000					
4495-4730	10/27/62	Refined Oil (RO)	30,000	90,000	6000	4500		
	12/19/2006	Set RBP @ 4417'						
		Casing leak @ 17'						
	12/27/06	Set RBP @ 63'						

11" Hole

8-5/8" 24# Csg @ 1515.35' cmt'd w/ 800 ex, circ.

Perf/sqz 50 sx C cmt 1,585 - 1,435' TAGGED
TOC 5-1/2" Csg @ 1625' (T S.)

25 sx C cmt 1.908 - 1.658'

Top Salt @ 2013'

Base Salt @ 2509'

25 ex C cmt 2.603 - 2.356'

7-7/8" Hole

Circulated plugging mud

25 sx C cmt 4,391 - 4,144'

Set CIBP @ 4,391'

Set CIBP @ 4,445' (did not hold)

5-1/2" 14# J-55 @ 4495.3' cmt'd w/ 1,000 sx, TOC 1,625' by T.S.

4-3/4" Hole

Openhole 4495'-4730'

PBTD @ 4730'
TD @ 4730'

FORMATION TOPS:

Top Salt	2013'
Base Salt	2509'
Queen	3843'
Grayburg	4212'
San Andres	4630'

TRIPLE N
SERVICES INC.
MOX AND TX

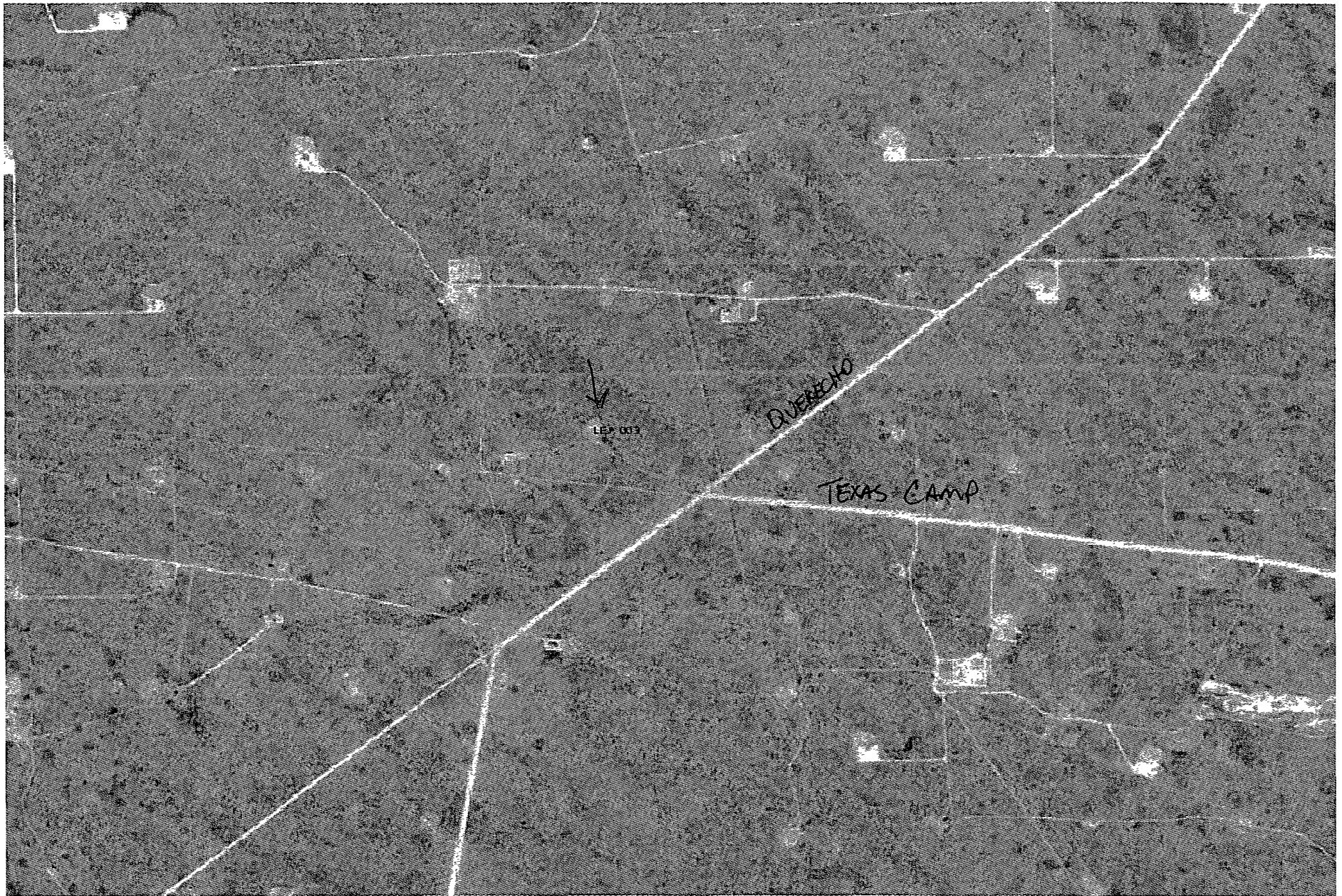
PLUGS SET 05/30/07- 05/31/07

- 1) Set CIBP @ 4,445', (did not hold)
- 2) Set CIBP @ 4,391', circulated plugging mud
- 3) 25 sx C cmt 4,391 - 4,144'
- 4) 25 sx C cmt 2,603 - 2,356'
- 5) 25 sx C cmt 1,906 - 1,656'
- 6) Perf/sqz 50 sx C cmt 1,565 - 1,435' TAGGED
- 7) Perf/sqz 125 sx C cmt 400' to surface

Capacities

5 1/4" 15 5# csg.	7.485	ft/ft3	0.1336	ft3/ft
8 1/2" openhole	2.395	ft/ft3	0.4176	ft3/ft
7" 20# csg.	4.400	ft/ft3	0.2273	ft3/ft
8 1/2" 24# csg	2.797	ft/ft3	0.3575	ft3/ft
13 1/2" 61# csg	1.711	ft/ft3	0.8542	ft3/ft

RBDMS Map



Oil Conservation Division

MapNotes

DrawnBy

11/19/2008 2:29:39 PM

Go to Incidents/Spills



Well Inspections



Date Mod 11/19/2008



API Well No. 30-025-02158-00-00 Owner CONOCOPHILLIPS COMPANY County Lea
Well Name LEA Number 003 Inspect No. IMAW0734548209
Well Type Oil (Producing) UL STR B - 31 - 17S - 34E Status Plugged (NOT Release) Fac/Proj NA

Directions

Purpose

Status Check

Type

Plugged Well Surface Resto

Notification Type

Field Visit or Inspection

Date Performe 12/11/2007

Date NOV

Date Extension

Date Passed

Compliance Issues

Violation Found? ☐

Significant NC? ☐

Well Idle >1 Year? ☐

Check Global Comp

Insp/MI Incident

Failed Items > > >

Write Compliance

Current Type: ☐ Status: ☒ H Type Status

Respondant Change ONGARD to...

217817

NO DRY HOLE marker, junk on location, anchors still in ground. DO NOT RELEASE!

Comply #

Incident No

Inspector

Mark Whitaker

Duration

Generate Inspection Reports from: [REPORTS] / [INSP].