Submit 3 Copies To Appropriate District	State of New Me	exico		Form C-103	
Office District I	Energy, Minerals and Natu	ral Resources		June 19, 2008	
1625 N French Dr, Hobbs, NM 88240			WELL API NO.		
<u>District II</u> 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-03884		
District III	1220 South St. Francis Dr.		5. Indicate Type of Lea		
1000 Rio Brazos Rd, Aztec, NM 87410			STATE 🗵	FEE	
District IV	Santa Fe, NM 87505		6. State Oil & Gas Leas	se No.	
1220 S St Francis Dr, Santa Fe, NM 87505					
	ES AND REPORTS ON WELLS		7. Lease Name or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			WEST LOVINGTON UNIT /		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			WEST ESTIMATOR O		
PROPOSALS)			8 Well Number 20	8. Well Number 20	
1. Type of Well: Oil Well Gas Well Other INJECTION					
2. Name of Operator			9. OGRID Number 24	+1333	
CHEVRON MIDCONTINENT, L.P	<u> </u>		10 2 1 1771		
3. Address of Operator			10. Pool name or Wildcat		
15 SMITH ROAD, MIDLAND, TEXAS 79705			LOVINGTON UPPER SAN ANDRES W.		
4. Well Location			1		
Unit Letter J: 1980 feet f	from the SOUTH line and 1980:	feet from the EAS	Γ line		
Section 5 Township	17-S Range 36-E	NMPM	County LEA	v	
Section 5 Township	11. Elevation (Show whether DR)				
	11. Elevation (Snow whether DR,	, KKB, KI, GK, eic.			
3 · · · · · · · · · · · · · · · · · · ·				AND CONTRACTOR OF THE STATE OF	
12. Check A ₁	opropriate Box to Indicate N	lature of Notice,	Report or Other Data		
NOTICE OF INT	CALTION TO	0.15	ACCULATE DEDOD	T 05	
			SEQUENT REPOR		
PERFORM REMEDIAL WORK				ERING CASING 🔲	
TEMPORARILY ABANDON 🗌	CHANGE PLANS	COMMENCE DR	ILLING OPNS. P AN	DA 🗌	
PULL OR ALTER CASING $\ \square$	MULTIPLE COMPL	CASING/CEMEN	T JOB		
DOWNHOLE COMMINGLE	•				
OTHER: REPAIR & RETEST MIT		OTHER:			
13. Describe proposed or comple					
	k). SEE RULE 1103. For Multip	le Completions: A	ttach wellbore diagram of	proposed completion	
or recompletion.					
CHEVRON MIDCONTINENT, L.P. I	NTENDS TO REPAIR & RETES	ST MIT . THE SUI	3JECT WELL FAILED N	MOCD MIT.	
THE INTENDED PROCEDURE IS A	ATTACHED FOR YOUR APPRO	OVAL.			
		<u></u>			
Spud Date:	Rig Release Da	ate:			
I hereby certify that the information al	oove is true and complete to the b	est of my knowleds	ge and belief.		
Δ			,		
$\mathcal{A}(\mathcal{A},\mathcal{A},\mathcal{A})$					
SIGNATURE VINUSE PA	M Kels (MITLE REGI	ULATORY SPECI	ALIST DATE 12-1	7-2008	
Type or print name DENISE PINK	ERTON E-mail address: leake	eid@chevron.com	PHONE: 432-687-7375		
For State Use Only					
) // OC DESTRICT	MARCHAR STATE	WERAL MANAGES	חבר ה ש מחם	
APPROVED BY:	TITLE		DATE	DEC 2 3 200	
Conditions of Approval (if any):					
		_	•		
		1			
	L. N. etc. COD LIE-E-	1			
Condition of Approve	al : Notify OCD Hobbs				
office 24 hours prio	r to running MIT Test & Char	t			
	·				

NOI to Repair – MIT FAILURE on WLU #20

CMUP Interspersh w.

Chevron respectively seeks permission to repair the West Lovington Unit # 20; API #30-025-03884; Unit Letter 'J'; 1980' FEL and 1980' FSL; Sec 05; T17S and R36E; a well that failed NMOCD MIT. We want to repair and retest MIT.

Our procedure was:

Well failed NMOCD MIT.

Notify NMOCD. Do JSA and tailgate.

Blanken plug set previously @ 4615 as per Gray wireline - Jeremy. Test tubing and backside. If tubing does not test - scan out and replace bad.

If packer problem - replace - set @ same place. Run scraper if needed.

Test tubing back in hole.

Circulate packer fluid, latch on to packer.

Nipple down - chart and test (MIT).

Retrieve blanking plug.

Rig down and return to production.