

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

RECEIVED**DEC 22 7 03****HOBBSOC**

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-05359 ✓

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

LOVINGTON SAN ANDRES UNIT ✓

8. Well Number 21 ✓

9. OGRID Number 241333 ✓

10. Pool name or Wildcat

LOVINGTON SAN ANDRES G/B

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION

2. Name of Operator

CHEVRON MIDCONTINENT, L.P. ✓

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter O: 660 feet from the SOUTH line and 2310 feet from the EAST line ✓

Section 31 Township 16-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: REPAIR & RETEST MIT

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO REPAIR & RETEST MIT. THE SUBJECT WELL FAILED NMOCD MIT.

THE INTENDED PROCEDURE IS ATTACHED FOR YOUR APPROVAL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 12-17-2008Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com Telephone No. 432-687-7375**For State Use Only**APPROVED BY: Tony D. Hill

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

TITLE

DATE

DEC 23 2008

Conditions of Approval (if any):

Condition of Approval : Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

NOI to Repair – MIT FAILURE on LSAU #21

CMP
to SP
Braylung
inj
state

Chevron respectively seeks permission to repair the Lovington San Andres Unit # 21; API #300-250-5359; Unit Letter 'O'; 2310' FEL and 660' FSL; Sec 31; T16S and R37E; a well that failed NMOCD MIT. We want to repair and retest.

Our procedure was:

Well failed NMOCD MIT.

Notify NMOCD. Do JSA and tailgate.

MIRU, Kill Well - check pressures - establish Kill mud weight if needed.

Possibly perforate tubing to circulate kill mud across.

NDWH, NUBOP.

Run slick line and set blanking plug @4530 to test tubing and backside.

If tubing does not test - scan out and replace bad.

If packer problem - replace - set @ same place.

Run scraper if needed.

Test tubing back in hole.

Circulate packer fluid, latch on to packer.

Nipple down - chart and test (MIT).

Retrieve blanking plug.

Rig down and return to production.