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State of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DEC 22 2008

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

HOBBSOCD

WELL API NO. 30-025-29521	
5 Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No	
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit Section 5	
8 Well No	208
9. OGRID No	157984
10 Pool name or Wildcat	Hobbs (G/SA) <input checked="" type="checkbox"/>

SUNDRY NOTICES AND REPORTS ON WELLS							
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)							
1 Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injector</u> <input checked="" type="checkbox"/>							
2 Name of Operator Occidental Permian Ltd.							
3. Address of Operator 1017 W. Stanolind Rd., Hobbs, NM 88240							
4 Well Location Unit Letter <u>N</u> : <u>931</u> Feet From The <u>South</u> <u>2263</u> Feet From The <u>West</u> Line <input checked="" type="checkbox"/> Section <u>5</u> Township <u>19-S</u> Range <u>38-E</u> NMPM Lea County							
11. Elevation (Show whether DF, RKB, RT GR, etc) 3629' KB							
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____							

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____	<input type="checkbox"/>	OTHER <u>Squeeze perfs to isolate injection</u>	<input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. RU PU AND REV UNIT
 2. POOH W/ INJECTION PKR AND 132-2 3/8 JTS IPC
 3. CHANGE RAMS FROM 2 3/8 TO 2 7/8
 4. RIH W/ 4 3/4 BIT, BIT SUB, TOP SUB AND 132-2 7/8 TBG TO 4164'
 5. SET CIBP @ 4125'
 6. RIH W/ 5 1/2 PKR AND 2 7/8 TBG. TD 130 JTS, 4105'. SET PKR.
 7. UNABLE TO TEST PKR. RIH TO 4013', SET PKR, PKR WILL NOT TEST POOH TO 4045'. SET PKR, TEST BACKSIDE 500 PSI OK
 8. RIH W/ 5 1/2 CICR AND TBG TO 4035' 128 JTS TOTAL
 9. SET CICR @ 4035'
 10. SQUEEZE ALL ZONE PERFS FROM 4075-4105 W/ CMT

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐SIGNATURE Rebecca L. Larmon TITLE Administrative Associate DATE 12/19/08
TYPE OR PRINT NAME Rebecca L. Larmon E-mail address: rebecca.larmon@oxy.com TELEPHONE NO. 575-397-8247

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APPROVED BY [Signature] TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE DEC 23 2008

CONDITIONS OF APPROVAL IF ANY.

11. TAG CAST IRON CMT RET @ 4035' (125 JTS)
12. TAG CICR @ 4035' (125 JTS)
13. START TO DRILL CICR @ 4035'
14. START DRILLING CMT @ 4037', DRILL OUT OF CMT @ 4121 (127 JTS)
15. TAG AND START DRILLING OUT CIBP @ 4125' (128 JTS) DRILL OUT CIBP, PUSH TO BOTTOM
16. CHANGE 2 7/8 TO 2 3/8
17. TIH W/ PKRS AND 2 3/8 IPC TBG, SET TOP PKR @ 4010' (132 JTS), SET HYD PKR (2000 PSI) @ 4118'
18. TEST PKR 500 PSI, OK GET OFF PKR, CIRC 110 BBLs 10# PKR FLUID, LATCH BOCK ONTO PKR
19. RUN MIT FOR STATE OF NM, 570# IN 30 MIN, OK, MARK WHITAKER W/ STATE PRESENT
20. RD PU AND REV UNIT, CLEAN LOCATION

RU PU 10/21/08

RD PU 10/28/08

