

Conditions of Approval (if any):

Submit 2 Conjest Appropriate Office	State of New Mo		Form C-103 October 25, 2007
District I 1625 N French-Du sHobbs, NM-88240	Energy, Minerals and Natu		WELL API NO. 30-025-33823
1625 N French Dr. a Hobbs NM 88240 District III 1301 W Grand Ayell Ariesia and 88210 District III	OIL CONSERVATION	N DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Rio Brazos Rd., Aztec, NM 87410 Santa Fe NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM 87505	,		or state on a satisfactor
		UG BACK TO A	7. Lease Name or Unit Agreement Name Mule Deer 36 State
PROPOSALS) 1. Type of Well: Oil Well	Gas Well Other		8. Well Number 8
2. Name of Operator /		C. Markett Stephen	9. OGRID Number /
EOG Resources, Inc. 3. Address of Operator P.O. Box 2267 Midland, TX 79702	2		7377 10. Pool name or Wildcat Red Tank; Bone Spring
4. Well Location	40.00		
Unit Letter I: 1650 feet from the South line and 770 feet from the East line			
Section 36 Township	22S Range 32E NMPM	County <u>Lea</u> R, RKB, RT, GR, etc.)	,
Control of the second of the s	3131 GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	TENTION TO: PLUG AND ABANDON □	SUB:	SEQUENT REPORT OF: K
TEMPORARILY ABANDON	CHẠNGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	ГЈОВ 🔲
OTHER:			eady for OCD inspection after P&A
 ✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. ✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from			
non-retrieved flow lines and pipelines		, , , ,	
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.			
SIGNATURE Stan No	TITLE	REGULATORY	ANALYST DATE 11/20/08
TYPE OR PRINT NAME _ STAR	WAGNER E-MAIL:		PHONE: <u>432 · 686 · 36</u> 99
For State Use Only	()	T. AM	
APPROVED BY: Wall	Titale TITLE (omp. UH.	DATE 12/16/08