

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Blvd., Hobbs, NM 88240  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

RECEIVED

DEC 12 2008

HOBBSOCD

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

WELL API NO.

30-025-11373

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

302785

7. Lease Name or Unit Agreement Name

S. E. Long

8. Well Number

6

9. OGRID Number

150661 241333

10. Pool name or Wildcat

Blinebry & Tubb

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc. Midcontinent LP

3. Address of Operator

15 Smith Road Midland, TX 79705

4. Well Location

Unit Letter P : 660 feet from the South line and 560 feet from the East line

Section 11 Township 22S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3343 GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: DHC Blinebry & Tubb ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

UNDER THE PROVISION OF RULE 303C (5) IT IS PROPOSED TO DOWNHOLE COMMINGLE PRE-APPROVED POOLS, BLINEBRY OIL & GAS (6660) (5450-5910'), TUBB OIL & GAS (60240) (5928-6130') IN THE CAPTIONED WELL. PRODUCTION WILL BE ALLOCATED BACK TO THE TWO POOLS BASED ON THE PERCENTAGES SHOWN IN THE ATTACHED SUPPORT DATA.

DHC Order No, HOB-0289

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE PETR. ENGINEER DATE 12/11/2008

Type or print name  
For State Use Only

E-mail address:

Telephone No.

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE DEC 23 2008

Conditions of Approval (if any):



**Lonnie Grohman**  
Petroleum Engineer  
New Mexico Team

**Permian Business Unit**  
Chevron U.S.A. Inc.  
15 Smith Road  
Midland, TX 79705  
Tel 432-687-7420  
Fax 432-687-7558  
lgk@chevron.com

December 11, 2008

State of New Mexico  
Oil Conservation Division  
1625 N. French Drive  
Hobbs, New Mexico 88240

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**HOBBSOCD**

Request DHC S. E. Long #6 (30-025-11373)

Attention: Oil and Gas Regulatory Department

Chevron U.S.A. Inc. respectfully requests administrative approval for an amendment to Downhole Commingle the Blinebry Oil & Gas (Oil, 6660) & Tubb Oil & Gas (Oil, 60240) in the S. E. Long #6, API number 30-025-11373. The S. E. Long #6 is located 660' FSL & 560' FEL, Unit P, Section 11, Township 22 South, Range 37 East, Lea County, New Mexico.

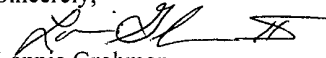
The S. E. Long #6 was drilled July 1948 and completed in the Drinkard formation. From the Drinkard it was plugged back to the Blinebry. It is proposed to down hole commingle the Blinebry & Tubb formations by initiating production in the Tubb formation and adding perforations in the lower Blinebry formation.

The proposed allocation percentages were calculated using offset EUR data, as well as production test from offset wells. Attached in support of this request is a well test report, a proposed well schematic diagram for the S. E. Long #6, a C107, a C102 form for each pool, and a lease plat.

Chevron is the operator, with 84.375% working interest in the lease.

If you require additional information or have any questions, please contact me by telephone at 432-687-7420, or by email at lgk@chevron.com.

Sincerely,

  
Lonnie Grohman  
Petroleum Engineer

Enclosure

cc: Denise Pinkerton  
Denise Beckham

**Request for exemption to rule 303-A**  
**FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS**

**Operator**

Chevron U.S.A., Inc.  
15 Smith Road  
Midland, TX 79705

**Lease Name and Well Number**

S. E. Long #6  
30-025-11373  
660' FSL & 560' FEL, Unit Letter P  
Section 11, T22S, R37E  
Lea County, New Mexico

**Division Order**

Pre-approved Pools or Areas established by division order # R-11363

**Pools To Be Commingled In S. E. Long #6**

(6660) Blinebry Oil & Gas (OIL)  
(60240) Tubb Oil & Gas (OIL)

**Perforated Intervals**

Blinebry Oil & Gas (5450-5910')  
Tubb Oil & Gas (5928-6130')

**Location Plat**

Attached

**Well Test Report & Production Plots**

Attached.

**Product Characteristics And Value**

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

**Production Allocation**

<u>Pool</u>	<u>BOPD</u>	<u>BWPD</u>	<u>MCFPD</u>	<u>Remarks</u>
Blinebry	4	5	87	Calculated From Allocations %
Tubb	16	5	213	Calculated From Allocations %
<b>Totals</b>	<b>20</b>	<b>10</b>	<b>300</b>	

<u>Allocated %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Gas %</u>	<u>Remarks</u>
Blinebry	20	50	29	From offset EUR
Tubb	80	50	71	From offset EUR
<b>Totals</b>	<b>100</b>	<b>100</b>	<b>100</b>	

**Ownership**

Ownership of all zones is identical so correlative rights will not be compromised.

**State / Federal Land Notification**

This is a FEE lease

Allocation Data - Supporting information for DHC Permit  
Tubb

	Oil	Gas
S E Long #8	33,236	5,573,234
Thomas Long #6	1,996	341,174
Lou Wortham #10	34,894	1,146,034
Lou Wortham #14	15,339	637,275
Lou Wortham #18	121,135	1,147,513
S E Long # 5	846	26,958
Average	34,574	1,478,698

Blinebry

S E Long #5	13,767	777,611
S E Long #6	7,872	371,784
S E Long #8	8,541	935,325
Lou Wortham #11	3,571	284,039
Average	8,438	592,190

Sum	43,012	2,070,888
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Percent

% Tubb	0.80	0.71
% Blinebry	0.20	0.29

