

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

DEC 23 2008

HOBBSOCD

WELL API NO. 30-025-26294
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mozart
8. Well Number 1
9. OGRID Number 212929
10. Pool name or Wildcat Anderson Ranch Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4329'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
EverQuest Energy Corporation

3. Address of Operator
10 Desta Drive, Suite 300-E, Midland, Texas 79705

4. Well Location
Unit Letter: **J** **1830** feet from the **South** line and **1980** feet from the **East** line
Section **3** Township **16S** Range **32E** NMPM **Lea** County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P'AND A ☐
CASING/CEMENT JOB ☐

OTHER: **Plugback** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU, released packer at 11432', POOH w/ packer and tbg, set CIBP 10500' and packer at 10473', pressure test CIBP to 3500 psi, ok, POOH w/ tbg, perforate 9906-9920' 4 spf, acidized perms w/ 1500 gal 20% HCl, swab back load, swab 100 bbls good oil to test tank, pull treating packer, ran production tubing, set TAC, ran pump and rods, RDMO WSU, construct battery, set pumping unit, MIRU WSU, space-out rods and hang well on PU, POP.

Spud Date:

Sep 15, 2008

Rig Release Date:

Nov 5, 2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry M. Duffey TITLE **President**

DATE **November 10, 2008**

Type or print name **Terry M. Duffey**

E-mail address:

PHONE: **432-686-9790**

For State Use Only

APPROVED BY: [Signature]

TITLE

PETROLEUM ENGINEER

DATE

DEC 23 2008

Conditions of Approval (if any):