


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88400 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Energy, Minerals and Natural Resources DEC 22 2008 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 HOBBSOCD		Form C-105 July 17, 2008	
		1. WELL API NO. 30-025-26294 ✓		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No		5. Lease Name or Unit Agreement Name Mozart	
				6. Well Number. 1 ✓	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13 K NMAC)					
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator EverQuest Energy Corporation ✓				9. OGRID 212929 ✓	
10. Address of Operator 10 Desta Drive, Ste 300-E Midland, Texas 79705				11. Pool name or Wildcat Anderson Ranch Wolfcamp ✓	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	J	3	16S	32E	
BH:					
13. Date Spudded 9/15/2008	14. Date T.D. Reached 11/5/2008	15. Date Rig Released 11/5/2008		16. Date Completed (Ready to Produce) 11/5/2008	
17. Elevations (DF and RKB, RT, GR, etc) 4329		18. Total Measured Depth of Well 12635		19. Plug Back Measured Depth 10500	
20. Was Directional Survey Made? Original on file at OCD		21. Type Electric and Other Logs Run None-during re-entry			
22. Producing Interval(s), of this completion - Top, Bottom, Name 9906-9920' Wolfcamp					
23 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	402	17.50	425, surf	None
9.625	40	4204	12.25	3850, surf	None
5.50	15.5-17	12635	8.75	3130, 3195' by TS	None
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2.875
					10,100
26. Perforation record (interval, size, and number) 9906-9920', 0.40 EH size, 56 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			9906-9920		
			1500 gal 20% HCl		
28. PRODUCTION					
Date First Production 11/7/08		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Rod pumped 1.25" RHBC		Well Status (<i>Prod. or Shut-in</i>) Producing	
Date of Test 11/17/08	Hours Tested 24	Choke Size	Prod'n For Test Period 24	Oil - Bbl 17	Gas - MCF 3
				Water - Bbl. 126	Gas - Oil Ratio 1000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 10	Gas - MCF 10	Water - Bbl. 100
				Oil Gravity - API - (<i>Corr.</i>) 40	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					30. Test Witnessed By Clif Mann
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. Steel tanks used – freshwater waste fluids hauled to disposal -no earthen pits used – all workover operations took place inside casing					
33. If an on-site burial was used at the well, report the exact location of the on-site burial: NA					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name Terry M. Duffey		Title President	Date 11/20/08
E-mail Address Undisclosed					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler	T. Canyon 10655	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 11070	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 11705	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5705	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 6908	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 7570	T. Morrow 12300	T. Entrada	
T. Wolfcamp 9005	T.	T. Wingate	
T. Penn 10048	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology