Sutwit to Appropriate District Office	CEIVED								Form C-105	
State Lease - 6 copies		State of New Mexico					Revised June 10, 2003			
District I 1625 N French Dr , Hobbs, NIDE	ದ₀112008 [⋿]	Energy, Minerals and Natural Resources					Well A	PI No	-025-38844	
District II 1301 W Grand Avenue, Artesia, NM		Oil Conservation Division					5. Indi	cate Type of Lea		
District III 1000 Rio Brazos Rd, Aztec, NO	BBSOCD 1	220 South St	Francis	Dr.				STATE	FEE	1
District IV 1220 S St Francis Dr., Santa Fe, N	S	anta Fe, NM	87505				State C	Dil & gas Lease	No.	- 1
WELL COMPLETION										and and a state of the
1a Type of Well:		N REFORT A	ND LOG				300.5°, 5 40.5 50 70	interthe and a second second second second	nit Agreement Name	n sy fy fy fy Indetante fa
	Gas Well Dry	Other					1. 200			
b Type of Completion:	Work Over Deepe		ck 🗌 Di	ff. Resv r., O	ther				Hulkster	
2 Name of Operator	DEVON ENERGY PRO		IPANY. LI	5			8. We	ll No	2	
3 Address of Operator							9. Poc	I name or Wildc	at 🗸	
4 Well Location) North Broadway, Oklaho	oma City, Oklah	oma 7310	2-8260	····			Lusk; Bo	ne Springs North	
	 1980 feet fr	om the NOR	TH line	a <u>660</u>	feet fro	m the	WES	ST line		
Section 3			Range		NMPM	L	ea	County		
10. Date Spudded	11 Date T D. Reached	12. Date Com	pleted				14.	Elev. Casinghe	ead	
8/17/2008	8/24/2008	10/16/20	08	1	3697' GL					
15 Total Depth ⁻ MD	16 Plug Back T D	Many		18. Interva	lls	R	otary Too	· · · · ·	ble Tools	
9490' 19 Producing Intervals(s),	9398' of this completion - Top, Bo	Zones ottom. Name		Drilled BY			>	(X 120 Was Direc	tional Survey Made	
	8214-8362';	8573-8602'; 930	8-9342'						NO	
21 Type Electric and Other		T; DLLT/MGRD;	BSAT					22 Was Well	Cored NO	
23		CASING REC		ort all strin	gs set in we	11)		·····		
Casing Size	Weight LB /FT.	Dept	h Set	H	ole Size			nting Record	Amount Pulled	
11 3/4"	42#		36'	1	4 3/4"			65 Class C; circ	· · · · · · · · · · · · · · · · · · ·	
<u> </u>	<u>32#</u> 17#		52' 90'	<u> </u>	<u>11"</u> 7 7/8"			ss C; circ 449 s ass C; circ 14 s		···
24	1	Liner Record		1	110	25	400 3X 01	Tubing Re		
Size	top Bottom	Sacks	Cement	Screen		Size		Depth Set	Packer Set	
26 Perforation record (interval,	size, and number)			27 Acid	Shot Fractu	Ire Cr	2 7/8"	933 Jueeze, ETC.	5'	
				Depth Inte					nd Material Used	<u></u>
9326'-9330'; 9338'-9342': 2	SPF, total 36 holes with 0	0.40 EHD		9308	-9342'	3000 White 10,20	gals slick e sand, 83 0 gal 3# V	c flush, 19000 g 866 gal 1# White	lown, 3000 gals 7.5% HCl, al pad; 2050 gals 0.5# 20/4 e sand, 9800 gal 2# White, 4# White, 6500 gal 5# h	40
8573' - 8602'; 2 SPF, 0.41 EHD					-8602'	3000 4200 4700	rac with 1500 gal slick breakdown, 2000 gals 7.5% HCl, 000 gal flush, 10,000 gal pad, 1000 gal 0.5# 20/40 White, 200 gal 1# White, 5500 gal 2# white, 5700 gal 3# White, 700 gal 4# White, 3000 gal 5# 16/30 Siberprop, 8370 gal lick flush.			e, ,
8214-8362'; 2 SPF, 0.41 EHD					8009 sl 8214-8362' sand, 1			h, 22,000 gal pa al 1# White, 11, 00 gal 4# White	down, 3000 gal 7.5% HCl, ad, 3066 gal 0.5# 20/40 Wh 500 gal 2# White, 11,900 g , 8800 gal 16/30 Siberprop	ite gal
28	······	PRODUCT							·····	
Date First Production 10/18/2008	Production Method (Flowin	Pum	ping				Well St	atus (Prod Or S P	Shut-In) Iroducing	
Date of Test Hours Tested	Choke Size	Prod'n For Test Period	Oil - E	36L 0	as - MCF 303.5			157,12	Gas - Oil Ratio 2383.76	
Flowing Tubing Press	-	ted 24- Oil	Bbl.	Gas - MCF		Water		Oil Gravity - A		
300	I 000 I	ate	127.32	130	3.5		157.12	t Witnessed By		
29. Disposition of Gas (Sold	200 Hour R , used for fuel, vented, etc.						1103	n malebbed by		
		Sold		•					<u> </u>	
 29. Disposition of Gas (Sold 30 List Attachments 		Sold	Deviation as true a	Survey and nd complete	logs to the best o	of my l	<u>l</u>			
 29. Disposition of Gas (Sold 30 List Attachments 31 Thereby contify that the issues SIGNATURE 	, used for fuel, vented, etc.	Sold sides of this form Printed Name	Deviation as true a Norvella	nd complete	to the best of	-	knowledge			
 29. Disposition of Gas (Sold 30 List Attachments 31 Thereby certify that the interview of the second second	, used for fuel, vented, etc.	Sold sides of this form Printed Name	i as true a	nd complete	to the best of	-	knowledge	and belief		``````````````````````````````````````

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

rn New Mex	ico				Northy	vestern New Me			
Rulster		1105'		T. Canyon		T. Ojo Ala			T. Penn "B"
Salado		1402		T. Strawn		T. Kırtland			T. Penn "C"
Tansil		2604'		T Atoka		T. Pictured	d Cliffs		T. Penn "D"
Yates		2783'	•	T. Miss		T. Cliff Ho	use		T. Leadville
Seven River	rs	3203		T Devoniar	n	T. Menefe	e		T. Madison
Queen		3741'		T Silurian		T Point Lo	ookout		T. Elbert
Grayburg		3790'		T. Montoya		T. Mancos	5		T. McCracken
San Andres		4402'		T. Simpson	*****	T Gallup			T. Ignacio Otzte
Cherry Cany	yon	4563		T McKee		Base Gree	enhorn		T. Granite
Brushy Can	, yon	5322'		T Ellenburg	ger	T. Dakota			т.
Bone Spring	1	6883'		T. Gr. Wash	ĥ	T. Morriso	n		Π.
1st Bone Sp		8183'		T Delaware	e Sand	T. Todilto			Τ.
2nd Bone S		8603'		T. Bone Sp	rinas	T. Entrada	1	• .	Т.
2nd Bone S		9127'		T Morrow	•	T.Wingate			<u>T.</u>
3rd Bone Sp		9503		T		T Chinle			T.
3rd Bone Sp		9820'		Т		T Permia	n		Π.
T Cisco (Bo				Ť		T Penn "A		•••••	IT.
. 0.000 (00	Jugit 0)			•				· · · · · · · · · · · · · · · · · · ·	OIL OR GAS
	,								
									SANDS OR ZONES
No. 1, from			to			No 3, fror	n	to	
No. 2, from			to			No 4, fror	n	to	
					IMP	ORTANT W	ATER SA	NDS	
Include data	on rate of	water	nflow and elev:	ation to whic	ch water rose in hole.				
No 1, from						foot			
•								· · · · · · · · · · · · · · · · · · ·	
No 3, from								• • • • • • • • • • • • • • • • • • • •	
					ORD (Attach add	litional shee	et if neces	sary)	
					•	1		Thicknood in	
			Thicknes In			1		Thickness in	
From	То				Lithology	From	То		Lithology
From	То		Thicknes In Feet		Lithology	From	То	Feet	Lithology
From	To			•	Lithology	From	То		Lithology
From	To				Lithology	From	То		Lithology
From	To				Lithology	From	То		Lithology
From	To				Lithology	From	То		Lithology
From	То				Lithology	From	То		Lithology
From	То				Lithology	From	To		Lithology
From	To				Lithology	From	To		Lithology
From	To				Lithology	From	То		Lithology
From	<u> </u>				Lithology	From	To		Lithology
From	Το				Lithology	From	To		Lithology
From	To				Lithology	From	Το		Lithology
From	To				Lithology	From	To		Lithology
From	To				Lithology	From	To		Lithology
From	Το				Lithology	From	To		Lithology
From	Το				Lithology	From	To		Lithology
From	To				Lithology	From	Το		Lithology
From	To				Lithology	From	Το		Lithology
From	To				Lithology	From	To		Lithology
From	To				Lithology	From	To		Lithology
From	To				Lithology	From	Το		Lithology
From	Το				Lithology	From	To		Lithology
From	To				Lithology	From	Το		Lithology
From	To				Lithology	From	To		Lithology
From	To				Lithology	From	To		Lithology
From	To				Lithology	From	Το		Lithology
From	To				Lithology	From	To		Lithology
From	To				Lithology	From	To		Lithology
From	To				Lithology	From	To		Lithology
From	To				Lithology	From	To		Lithology

4

۱.4

•