

Submit 3 Copies To Appropriate Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

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DEC 11 2008

HOBBSOCD

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-38844
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198		7. Lease Name or Unit Agreement Name Hulkster
4. Well Location Unit Letter <u>E</u> : 1980 feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>32</u> Township <u>18S</u> Range <u>32E</u> NMPM County <u>Lea</u>		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3697' GR		9. OGRID Number 6137
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Lusk; Bone Springs North
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER Completion Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/24/08 MIRU. ND Wellhead NU BOP  
9/26/08 Tag DV at 6943'. Drill out DV. Lay down swivel. TIH to PBTD and tag cement at 9311'. Drill cement to 9322'. Circulate clean. TOOH.  
10/01/08 RIH and perforate from 9308-9318; 9326-9330; 9338-9342, 2 SPF with 0.40 EHD holes, 36 shots.  
10/02/08 Frac with 250 gals slick breakdown, 3000 gal 7.5% HCl, 3000 gals slick flush, 9500 gals pad, 2050 gals 0.5# 20/40 White sand, 9500 gals pad, 8366 gals 1# White, 9800 gals 2# White, 10,200 gals 3# White, 9400 gals 4# White, 6500 gals 5# Siberprop, 8988 gals slick flush.  
10/03/08 RIH and perforate from 8573-8602', 2 Spf with 0.41 EHD holes. POOH. RIH with RBP and set at 9250'. RU and breakdown perms with 1500 gals slick with 2000 gals 7.5% HCl, 1300 gals flush, 1700 gals flush, 5000 gals pad, 1000 gals 0.5# 20/40 White, 5000 gals pad, 4200 gals 1# White, 5500 gals 2# White, 5700 gals 3# White, 4700 gals 4# White, 3000 gals 5# 16/30 Siberprop, and 8370 gals slick flush. RIH and perforate 8214-8218, 8242-8244, 8262-8266, 8354-8362' with 2 Spf and 0.41 EHD holes. TOOH with guns. TIH with RBP and set at 8460'. RD wireline. Frac 8214-8362' with 750 gals slick breakdown, 3000 gals 7.5% HCl, 8009 slick flush, 11,000 gals pad, 3066 gals 0.5# 20/40 White sand, 11,000 gals pad, 10,000 gals 1# White, 11,500 gals 2# White, 11,900 gals 3# White, 11,800 gals 4# White, 8800 gals 16/30 Siberprop, and 7938 gals flush. RD.  
10/04/08 Flow well back.  
10/13/08 RIH with retrieving tool Released RBP TOOH with RBP.  
10/14/08 RIH with tubing  
10/15/08 TIH with pump and rods.  
10/16/08 Hung well on production. RDMO PU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Sr. Staff Eng. Tech DATE 12/02/08

Type or print name Norvella Adams E-mail address: norvella.adams@dvn.com Telephone No. 405-552-8198

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE DEC 23 2008  
Conditions of Approval (if any):

OPERATOR Devon Energy

WELL/LEASE Hulkster 2

COUNTY Lea

30-025-38844

E-32-18s-32e

1980/N4 660/W

STATE OF NEW MEXICO  
DEVIATION REPORT

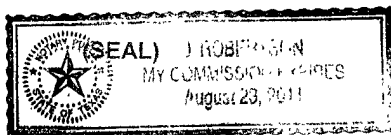
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7982	3.00
8384	1.75
8883	1.50
9357	1.50

SIGNED BY:

David Sledge  
DAVID SLEDGE, VP-DRILLING

STATE OF TEXAS  
COUNTY OF MIDLAND

ON THIS 3rd DAY OF October, 2008, BEFORE ME, J ROBERTSON, A NOTARY PUBLIC, PERSONALLY APPEARED DAVID SLEDGE, WHO ACKNOWLEDGED AND EXECUTED THIS DOCUMENT. WITNESS MY HAND AND OFFICIAL SEAL.



J. Robertson  
NOTARY PUBLIC