Subtitut 2 Composition To Amerophysics Distance - On the COM - D.C.	F 0 102
Subtitut 3 Copies To Appropriate District State of New Mexico Office District Energy, Minerals and Natural Reso	Form C-103 May 27, 2004
District Energy, Minerals and Natural Reso 1625 N French Dr., Hobbs, NM 88240	WELL API NO.
District 11 1301 W Grand Aye, Artesia-NM-88200 OIL CONSERVATION DIVIS	ION 30-025-31205
District III NOV 15, 2008 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd. Aztec, NM 87410 District L	6. State Oil & Gas Lease No.
12205 St frances DelSade F& NM DE 87505	V-7335
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	O A Quarterhorse State
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator	9. OGRID Number
Mack Energy Corporation	013837 ~
3. Address of Operator	I 0. Pool name or Wildcat
P. O. Box 960 Artesia, NM 88211-0960 4. Well Location	Vacuum; Blinebry BoneSpring Mid
	e and <u>2236</u> feet from the <u>East</u> line
Section <u>10</u> Township <u>18S</u> Range <u>35E</u> NMPM County <u>Lea</u>	
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth GroundwaterDistance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bb1s; Construction Material.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
	ENCE DRILLING OPNS. P AND A
	Completion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
7/01/2008 Perforated 10,304-10,308' 17 holes. Acidize w/750 gals 15% HCL.	
7/03/2008 CIPB @ 10,200' w/35' cement cap. Perforated 9,921-9,928' 29 holes. Acidize w/1,000 gals 15% HCL.	
7/09/2008 CIBP @ 9,880' w/35' cement cap. Perforated 9,759-9,771' 25 holes and 9,782-9,789' 15 holes. Acidize w/2,000 gals	
15% HCL. 7/11/2008 CIPP @ 9.650' w/25' coment can Derferented 9.172' 9.180' 20 heles	
7/11/2008 CIBP @ 9,650' w/35' cement cap. Perforated 9,173'-9,180' 29 holes. 7/14/2008 Acidize w/750 gals 15% HCL.	
7/17/2008 RIH w/290 jts 2 7/8" tubing SN @ 9201', 2 1/2x2x20' pump.	
9/26/2008 CIBP @ 8,880' w/35' cement cap. Perforated 8,173.5'-8,340' 76 h	oles.
10/1/2008 Acidize w/8,000gals 15% HCL.	,
10/3/2008 CIBP @ 8,050' w/35' cement cap. Perforated 7,065'-7,322.5' 49 ht 10/6/2008 Acidize w/ 4,000 gals 15%HCL.	oles.
10/10/2008 Frac 18,000# Super LC 16/30, 20,070# Siber Prop 16/30, 172,02	0# White Sand 20/40, 96,843gals 40# gel, 71,500gals
30# gel.	
10/13/2008 RIH w/231 jts 2 7/8" tubing SN @ 7329'.	
10/29/2008 RIH w/ 2 1/2 x 2 x 24' pump.	
I hereby certify that the information above is true and complete to the best of my k	nowledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan	
SIGNATURE / eng U. Shenel TITLE Production	ClerkDATE11/11/08
Type or print name Jerry W. Sherrell E-mail address: jerrys	@mackenergycorp.com Telephone No. (575)748-1288
For State Use Only	
APPROVED BY: DEC 2 3 2008	
APPROVED BY:	