	Subtitit, 3. Copies To Appropriate District	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			Form C-103 May 27, 2004			
	1625 N French Dr., Hobbs, NM 88240 <u>District 11</u> 1301 W Grand N.O., Vrte Ja, 3 2008 <u>District III</u>					9 ype of Lease		-
	1000 Bro Brazos Rd. Aztec, NM 87410. District IVA				6. State Oil & Gas Lease No. VB-1176			
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)				7. Lease Name or Unit Agreement Name Humble State 8. Well Number 1			
	1. Type of Well: Oil Well Gas Well Other 2. Name of Operator				9. OGRID N	Number	/	-
	Mack Energy Corporation 3. Address of Operator					3837 ne or Wildcat		4
	P. O. Box 960 Artesia, NM 88211-0960				Wildeat-Can		296838	>
	4. Well Location							L
	Unit Letter \underline{G} Section $\underline{22}$			$\frac{1}{100} = \frac{100}{37E}$	NMPM	County		1
	I 1. Elevation (Show whether DR, RKB, RT, GR, etc.)							
	3739' GR							
	Pit typeDepth GroundwaterDistance from nearest fresh water well Distance from nearest surface water							
	Pit Liner Thickness: mil	Below-Grade Tank: Vol						
	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
	NOTICE OF INT PERFORM REMEDIAL WORK	ENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL		REMEDIAL WOR COMMENCE DR CASING/CEMEN	RK RILLING OPNS IT JOB	ALTERIN		1 C
	OTHER [.]			OTHER: Compl				_
	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
	 7/14/2008 Perforated 8,270-8,283' 53 holes. 7/15/2008 Acidize w/2,000 gals 15% HCL 7/16/2008 CIBP @ 8210' w/35' cement cap. Perforate 8,095-8,128.5' 40 holes. 7/17/2008 Acidize w/3,000 gals 15% HCL. 7/22/2008 Frac 1,000# 20/40 sand, 5,647# LiteProp 108 14/40, 68,550 gals 2% KCL. 9/8/2008 CIBP @ 8,013' w/35' cement cap. Perforated 7,728'-7,761' 67 holes. 9/9/2008 Acidized w/ 2,500 gals 15% HCL. 9/12/2008 CIBP @ 7,688' w/35' cement cap. Perforated 5,945.5-6,165.5 60 holes. 9/15/2008 Acidize w/ 2,850 gals 15% HCL. 9/16/2008 RIH w/ 199 jts 2 7/8" tubing, SN @ 6,181.91. 9/17/2008 RIH w/ 2 1/2 x 2 x 20' pump. 							
	I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan							
	SIGNATURE Cerry W.	~ 1 ~ 1		duction Clerk			1/11/2008	
	Type or print name Jerry W. Sherrell For State Use Only	E-	mail addr	ess:jerrys@macke				288
	APPROVED BY: Conditions of Approval (11 any):	the second	TITLE	PETROLEUM	ENGINGEN	DATE	nec 23	2008

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