

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-39038
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MITTIE WEATHERLY
8. Well Number 9
9. OGRID Number 4323
10. Pool name or Wildcat PENROSE SKELLY; GRAYBURG
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3473' GL

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter F: 2235 feet from the NORTH line and 1470 feet from the WEST line

Section 17 Township 21-S Range 37-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: NEW WELL COMPLETION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09-11-08: MIRU. RAN GR/CNL/CCL LOG FR 4235-2000. RAN GR/CBL/CCL FR 4235 (FC) UP TO 100' ABOVE TOP OF CEMENT. RUN LOG W/1500 PSI ON CSG. 09-15-08: PERF 3679-86,3697-3703,3712-15,3718-22,3725-34,3745-52,3759-69, 3778-84,3793-3803,3806-11,3826-30,3833-40,3844-52,3855-62,3867-72,3878-87,3892-96,3904-08,3911-21,3928-36,3940-45, 3949-54,3958-62. 09-18-08: FRAC W/88,000 GALS YF125. 09-24-08: TAG SAND @ 4172. SET PKR @ 3613. SWAB. 09-25-08: REL PKR. TIH W/2 7/8" TBG.SET TAC. 09-26-08: TIH W/INSERT PUMP & RODS. RIG DOWN. FINAL REPORT.

10-18-08: ON 24 HR OPT. PUMPING 50 OIL, 326 GAS, & 270 WATER. GOR-6520

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 11-18-2008

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE DEC 23 2008
Conditions of Approval (if any):

Chevron North American Exploration
15 Smith Road
Midland, TX 79705

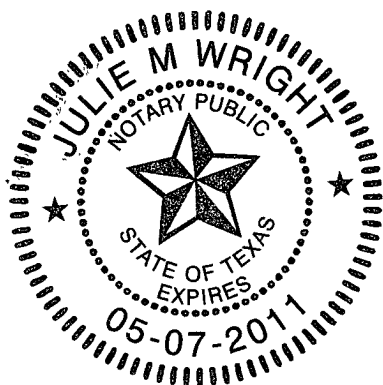
Mittie Weatherly #9
Lea County, New Mexico

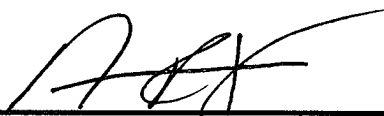
30-025-39038

F - 17-215-37E

2235 FNL & 1470 FWL

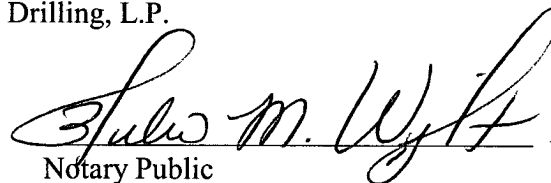
274	2.74	0.3	0.53	1.44	1.44
1266	9.92	0.2	0.35	3.47	4.91
1522	2.56	0.2	0.35	0.90	5.81
1806	2.84	0.7	1.23	3.48	9.29
2284	4.78	3.5	6.13	29.28	38.56
2412	1.28	2.6	4.55	5.82	44.39
2602	1.90	2.6	4.55	8.65	53.03
2812	2.10	2.7	4.73	9.92	62.95
2983	1.71	2.4	4.20	7.18	70.14
3238	2.55	1.3	2.28	5.80	75.94
3488	2.50	1.3	2.28	5.69	81.63
3713	2.25	1	1.75	3.94	85.56
4321	6.08	1.2	2.10	12.77	98.33





Archie Brown - General Manager

The attached instrument was acknowledged before me on the 4th day of September, 2008 by Archie Brown - General Manager, CapStar Drilling, L.P.



Notary Public

KZ