

Submit To Appropriate District Office Two Copies: District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Alamogordo, NM 88001 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> <b>July 17, 2008</b>						
		1. WELL API NO. 30-025-39038			<input checked="" type="checkbox"/>						
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			<input checked="" type="checkbox"/>						
		3. State Oil & Gas Lease No.									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>											
4. Reason for filing  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name MITTIE WEATHERLY							
				6. Well Number  9							
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator CHEVRON U.S.A. INC				9. OGRID 4323							
10. Address of Operator  15 SMITH ROAD, MIDLAND, TEXAS 79705				11. Pool name or Wildcat PENROSE SKELLY GRAYBURG							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	F	17	21-S	37-E		2235	NORTH	1470	WEST	LEA	
BH:											
13. Date Spudded 08-23-08	14. Date T.D. Reached 08-30-08	15. Date Rig Released 09-26-08		16. Date Completed (Ready to Produce) 09-18-08		17. Elevations (DF and RKB, RT, GR, etc.) 3473' GL					
18. Total Measured Depth of Well 4321'		19. Plug Back Measured Depth 4235'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR/CNL/CCL/CBL					
22. Producing Interval(s), of this completion - Top, Bottom, Name 3679-3962' GRAYBURG											
<b>23 CASING RECORD (Report all strings set in well)</b>											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		24#		1266'		11"		800 SX		80 SX	
5 1/2"		15.5#		4321'		7.875"		1150 SX		279 SX	
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN						25. TUBING RECORD SIZE DEPTH SET PACKER SET					
26. Perforation record (interval, size, and number) 3679-86, 3697-3703, 3712-15, 3718-22, 3725-34, 3745-52, 3759-69, 3778-84, 3793-3803, 3806-11, 3826-30, 3833-40, 3844-52, 3855-62, 3867-72, 3878-87, 3892-96, 3904-08, 3911-21, 3928-36, 3940-45, 3949-54, 3958-62						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3679-3962' FRAC W/88,000 GALS YF125 FRAC W/30,000 GALS YF125FT					
<b>28 PRODUCTION</b>											
Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)				
09-27-08			PUMPING				PROD				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio				
10-18-08	24 HRS			50	326	270	6520				
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)					
29. Disposition of Gas (Sold, used for fuel, vented, etc)							30. Test Witnessed By				
SOLD											
31. List Attachments  SURVEY											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit											
33. If an on-site burial was used at the well, report the exact location of the on-site burial											
Latitude				Longitude				NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature			Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 11-18-08								
E-mail Address			leakejd@chevron.com								

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1235	T. Canyon	T. Ojo Alamo
T. Salt	1330	T. Strawn	T. Kirtland
B. Salt	2465	T. Atoka	T. Fruitland
T. Yates	2625	T. Miss	T. Pictured Cliffs
T. 7 Rivers	2870	T. Devonian	T. Cliff House
T. Queen	3415	T. Silurian	T. Menefee
T. Grayburg	3655	T. Montoya	T. Point Lookout
T. San Andres	3975	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....

No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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SUR	1235		RED BEDS					
1235	1330		ANHYDRITE					
1330	2465		SALT					
2465	2625		ANHYDRITE, DOLOMITE					
2625	2870		SANDSTONE,DOLO,ANHY					
2870	3415		ANHYDRITE,DOLO, SAND					
3415	3655		SANDSTONE, DOLO, ANHY					
3655	3960		DOLOMITE, SANDSTONE					
3975	TD		DOLOMITE					