

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008						
		1. WELL API NO. ✓ 30-025-39064									
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN ✓									
		3. State Oil & Gas Lease No									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name SCARBOROUGH ESTATE ✓ 6. Well Number 10 ✓							
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER DHC-HOB-0268 ✓											
8. Name of Operator CHEVRON U.S.A. INC ✓				9. OGRID 4323							
10. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705				11. Pool name or Wildcat BLINEBRY/TUBB/DRINKARD ✓							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	K	31	22-S	38-E		2310	SOUTH	2310	WEST	LEA	
BH:											
13. Date Spudded 08-23-08	14. Date T D Reached 09-08-08	15. Date Rig Released 10-27-08		16. Date Completed (Ready to Produce) 10-16-08		17. Elevations (DF and RKB, RT, GR, etc) 3321' GL					
18. Total Measured Depth of Well 7078'		19. Plug Back Measured Depth 6986'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR//CCL//CBL					
22. Producing Interval(s), of this completion - Top, Bottom, Name 5482-5815 BLINEBRY, 6096-6194 TUBB, 6309-6955 DRINKARD											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		24#		1225'		12.25"		820 SX		250 SX	
5 1/2"		17#		7078'		7.875"		2000 SX		147 SX	
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN						25. TUBING RECORD SIZE DEPTH SET PACKER SET					
26. Perforation record (interval, size, and number) 6309-13,6335-42,6440-46,6461-70,6479-84,6488-94,6501-07,6510-16,6519-22, 6540-49,6698-6702,6710-15,6718-24,6763-70,6884-88,6892-98,6901-04,6939-44, 6952-555,6910-19 DRINKARD 6188-94,6161-69,6151-58,6123-31,6107-14,6096-6104 TUBB 5807-15,5799-5804,5764-73,5739-47,5721-29,5702-08,55667-76,5654-62, 5646-51,5624-28,5603-09,5593-5600,5582-90,5554-62,5536-44,5519-24, 5508-16,5489-96,5482-86 BLINEBRY						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6309-6955 FRAC W/29,000 GALS YF125ST 6096-6194 FRAC W/39,250 GALS YF125ST 5482-5815 FRAC W/111,000 GALS YF1255					
28. PRODUCTION											
Date First Production 10-28-08		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod or Shut-in) PROD					
Date of Test 10-31-08	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 43	Gas - MCF 114	Water - Bbl 58	Gas - Oil Ratio 2651				
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By				
31. List Attachments SURVEY											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial											
Latitude				Longitude				NAD 1927 1983			

K

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Denise Pinkerton Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 11-21-08

E-mail Address leakejd@chevron.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5463'	T. Gr. Wash	T. Dakota	
T. Tubb 6051'	T. Delaware Sand	T. Morrison	
T. Drinkard 6304'	T. Bone Springs	T. Todilto	
T. Abo 6600'	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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5463 6050' dolomite

6051 6303 dolomite

6304 6599 dolomite

6600 - JAL dolomite, limestone