Submit 3 Copies To Appropriate District Office	State of New Mexico Minerals and Natural Resource	Form C-103 June 19, 2008
1625 N. French Dr., Hobbs, NM 88240	RFCEIVED	
1301 W. Grand Ave., Artesia, NW 88210	ONSERVATION DIVISION	
District III 1000 Rio Brazos Rd , Aztec, NM 87410	20 South-St. FrancisoDr.	30-025-08448
District IV 1220 S St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	5. Indicate Type of Lease STATE STATE
87505	HOBBSOCD	6. State Oil & Gas Lease No.
		EO-0906
SUNDRY NOTICES AND RE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O DIFFERENT RESERVOIR. USE "APPLICATION FOR PER	OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name West Ranger Unit
PROPOSALS.) 1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other		8. Well Number
		12
2. Name of Operator EverQuest Energy Corporation		9. OGRID Number 212929
3. Address of Operator		10. Pool name or Wildcat
10 Desta Drive, Suite 300-E, Midland, Texas 79705		Ranger Lake Penn
4. Well Location /		
Unit Letter: N 660 feet from the South line and 1830 feet from the West line $$		
Section 26 Township 12S Range 34E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, R		
4157'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		
	_	
PULL OR ALTER CASING DOWNHOLE COMMINGLE		
OTHER:		Reactivate P&A'd well
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103: For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Dig up P&A marker, tie-back 8.625" casing to surface, install wellhead, drill cement plugs to top of 5.50" casing stub at 1733'. Pressure test 8.625" casing to 300 psi. Okay. Drill out cement plugs inside 5.50" casing to 9770'. Drill CIBP at 9778' (higher than reported by		
P&A). Attempt to squeeze old Bough C perfs 9952-9962' through cement retainer at 9890' - squeezed w/ only 5 bbls pumped into perfs -		
attempt to reverse out excess cement – lost returns. POOH while dumping excess cement into casing above CR. Wash/drill cement to 9870'. Set packer above 5.50" casing stub, determined that annular space at casing stub was leaking. Tie-back 5.50" casing to surface		
using casing bowl overshot on 15.5# J55 white/yellow band casing, pull 55k tension, pressure test patch to 500 psi. Okay, cut off casing,		
weld on new wellhead, polish patch w/ string mill, drill out cement retainer at 9890' and cement to 9978' to expose squeezed Bough C perfs, RIH w/ RTTS tool, pressure test squeeze to 500 psi, okay, swab test squeeze perfs overnight, okay. Drill out remaining cement,		
milled & fished undocumented packer/plug to PBT		
electricity to well, set electrical control panel and p	umping unit. POP in old Penn perf	s 10228-316'.
Spud Date: May 5, 2008	Rig Release Date: Oct 31	1, 2008
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE <u>TITLE President</u> DATE November 10, 2008		
Type or print name Terry M. Duffey For State Use Only	E-mail address:	PHONE: 432-686-9790
APPROVED BY: TITLE PETROLEUM ENGINEER DEC 2 2 2008		
Conditions of Approval (if any):		

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