

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

WELL API NO.
30-015-08448

2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.
EO-0906

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing:
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
West Ranger Unit

6. Well Number
12

7. Type of Completion:
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
EverQuest Energy Corporation

9. OGRID
212929

10 Address of Operator
10 Desta Drive, Ste 300-E
Midland, Texas 79705

11. Pool name or Wildcat
Ranger Lake Penn
Upper

12. Location

Unit Ltr

Section

Township

Range

Lot

Feet from the

N/S Line

Feet from the

E/W Line

County

Surface:

N

26

12S

34E

660

South

1830

West

Lea

BH:

13. Date Spudded
Re-enter 5/4/08

14. Date T.D. Reached
7/3/08

15. Date Rig Released
7/8/08

16. Date Completed (Ready to Produce)
8/1/08

17 Elevations (DF and RKB,
RT, GR, etc.) 4157

18. Total Measured Depth of Well
10350

19. Plug Back Measured Depth
10335

20. Was Directional Survey Made?
No

21. Type Electric and Other Logs Run
None

22. Producing Interval(s), of this completion - Top, Bottom, Name
10228-10316' Pennsylvanian

23. CASING RECORD (Report all strings set in well)

CASING SIZE

WEIGHT LB./FT.

DEPTH SET

HOLE SIZE

CEMENTING RECORD

AMOUNT PULLED

8.625

24

2000

12.25

705 sx, CTS

None

5.50

14-17

10348

7.875

1490 sx, TOC 750' TS

None

24. LINER RECORD

25. TUBING RECORD

SIZE

TOP

BOTTOM

SACKS CEMENT

SCREEN

SIZE

DEPTH SET

PACKER SET

2.875

10325

None

26. Perforation record (interval, size, and number)
10228-10316

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
None
AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production
11/1/08

Production Method (Flowing, gas lift, pumping - Size and type pump)
Rod pumped 1.25" RHBC

Well Status (Prod. or Shut-in)
Producing

Date of Test
11/5/08

Hours Tested
24

Choke Size

Prod'n For
Test Period 24

Oil - Bbl
10

Gas - MCF
10

Water - Bbl.
100

Gas - Oil Ratio
1000

Flow Tubing
Press.

Casing Pressure

Calculated 24-
Hour Rate

Oil - Bbl.
10

Gas - MCF
10

Water - Bbl.
100

Oil Gravity - API - (Corr)
40

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30 Test Witnessed By
Clif Mann

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. Steel tanks used – freshwater waste fluids hauled to disposal -no earthen pits used – all workover operations took place inside casing

33. If an on-site burial was used at the well, report the exact location of the on-site burial: NA

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Terry M. Duffey Printed Name Title Date

E-mail Address Undisclosed Terry M. Duffey President 11/10/08

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler 1983	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2822	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3552	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4165	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5500	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 7730	T.	T. Entrada	
T. Wolfcamp 9140	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C) 9940	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
							<p>RECEIVED</p> <p>DEC 17 2008</p> <p>HOBBSOCD</p>