DO NOT BELEASE PLA DICTO RELEASE

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Submit 2 copies to Appropriate District	State of New Mexico		Form C-103	
Office NOV 2 & 2008	Energy, Minerals and Natural Resources		October 25, 2007	
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCEDUATION	DIVICION	WELL API NO. 30-025-05131	
1301 W Gunda we parte a, NM88211	OIL CONSERVATION 1220 South St. Fran		5. Indicate Type of	
District 1111 1000 Rio Brazos Rd., Aztec, NM 87410			STATE _	FEE 🛇
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	303	6. State Oil & Gas	Lease No.
	S AND REPORTS ON WELLS		7. Lease Name or 1	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Shelton	/
1. Type of Well: Soil Well Gas Well Other			8. Well Number #4	
2. Name of Operator			9. OGRID Number / 236378	
Saber Resources, LLC 3. Address of Operator			10. Pool name or Wildcat	
400 W Illinois, Suite 950, Midland, TX 79701			Denton; Devonian	
4. Well Location				
Unit Letter <u>E</u> : 2310		***************************************	eet from the West	line
Section 26 Township				County <u>NM</u>
	l. Elevation <i>(Show whether DR,</i> 3827' GR	RKB, RT, GR, etc.)		
12. Check Appropriate Box to In	dicate Nature of Notice, R	eport or Other D	ata	
TEMPORARILY ABANDON C	NTION TO: LUG AND ABANDON HANGE PLANS ULTIPLE COMPL	SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT	LING OPNS. F	ORT OF: ALTERING CASING PAND A
OTHER:	П	⊠ Location is re	ady for OCD inspec	tion after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled A steel marker at least 4" in diameter	and leveled. Cathodic protection	on holes have been p	properly abandoned.	_
OPERATOR NAME, LEASE	NAME, WELL NUMBER, A	API NUMBER, OU	ARTER/OUARTE	R LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
<u>PERMANENTLY STAMPEI</u>	ON THE MARKER'S SUR	FACE.		
The location has been leveled as near	arly as possible to original grou	nd contour and has b	peen cleared of all ju	nk, trash, flow lines and
other production equipment. Anchors, dead men, tie downs and r	rigans harra haan out off at loost t	wa faat halaw araw	ad lavai	
If this is a one-well lease or last rem				ed in compliance with
OCD rules and the terms of the Operator				
from lease and well location. Not y All metal bolts and other materials h	the Cast well on CEASE	- BAHEN Still	there	
	ave been removed. Portable ba	ses have béen remov	ved. (Poured onsite c	oncrete bases do not have
to be removed.)	ava haan addrassad as nar OCD	າ ສາໄລດ		
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from				
non-retrieved flow lines and pipelines.		× 12013 11 2 11 22 (1)(0)		,
When all work has been completed, return	rn this form to the appropriate I	District office to sche	edule an inspection	If more than one
inspection has to be made to a P&A loca				
SIGNATURE R Mylun	Hally TITLE	VP- Operat	lous D	DATE <u>#/23/08</u>
TYPE OR PRINT NAME Douglas R	Keathlev E-MAIL: doi	ag@saberresources.c	com PHONE: 4	432-685-0169
For State Use Only		-		DFC 24 2008
APPROVED BY:	TITLE	Como. of	ticer	DATE