

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

RECEIVED

DEC 16 2008

HOBBSOCD

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
December 18, 2008

1. WELL API NO.
30-025-38822

2. Type of Lease

☐ STATE ☐ FEE ☒ PRIV

3 State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing.

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER (CLASS II INJECTION)

8 Name of Operator

SOUTHERN UNION GAS SERVICES, LTD

9. OGRID

241472

10. Address of Operator

301 COMMERCE, SUITE 700, FORT WORTH, TX 76102

11 Pool name or Wildcat

AGI, SAN ANDRES

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	33	24S	37E		1550	N	1000	W	LEA
BH:	SAME									

13. Date Spudded 6/25/2008	14. Date T D Reached 7/11/2008	15. Date Rig Released 7/14/2008	16. Date Completed (Ready to Produce) 12/11/2008	17. Elevations (DF and RKB, RT, GR, etc) 3268 GR
18. Total Measured Depth of Well 5245		19. Plug Back Measured Depth 5144	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run DLL/FDC/CNL/GR. CBL; FMI

22. Producing Interval(s), of this completion - Top, Bottom, Name
SAN ANDRES

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	75	51	24"	NA	
9 5/8"	40	1247	16"	350 SX	
7"	23	5245	8 3/4"	300SX / 170 SX	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					3 1/2" FGL	4355'

26 Perforation record (interval, size, and number)
4430-4790, 1/2", 1440 SHOTS
4870-4970, 1/2", 400 SHOTS

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4430-4970 3000 GAL 15% HCL

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod or Shut-in)		
Date of Test		Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Injecting Water - Bbl.
Flow Tubing Press		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

29 Disposition of Gas (Sold, used for fuel, vented, etc)

30 Test Witnessed By

31 List Attachments
Charts for Casing and Annular Space Tests done on 12/2/2008 and 12/7/2008, respectively One Copy of DLL/FDC/CNL/GR Logs and Cement Bond Log, FMI

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.


33 If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name : Alberto A. Gutierrez, RG Title: President, Geolex, Inc. Date: 12/18/08

E-mail Address: aag@geolex.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1195	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2908	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3126	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3518	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3787	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4048	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5188	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
1195	2755	1560	Salt: anhydrite/salt
2755	2908	153	Tansill: limy dolostone
2908	3126	218	Yates: silty/sandy dolostone
3126	3518	392	7 Rivers: sandy to silty dolostone
3518	3787	269	Queen: sandy/silty dolostone
3787	4048	261	Grayburg: dolostone
4048	5188	1140	San Andres: limy silty dolostone
5188	TD		Glorieta: limy silty/sandy dolostone