Date: December 12, 2008 Phone: 469-420-2715

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office 5 Copies

<u>District III</u> 1000 Rio Brazos F	≀d. DÆ €¢	1 Conservation							5 Copies				
1220 South St. District IV 1220 S St. Francis Dr. Santa Fe, NM 87505 Santa Fe, N												AMENDED REPORT	
220 S St. Francis	s Dr., Sant HOB						ITTII	NDI7 AT	TION	то тра	_		
10 .			UEST F	OR AL	LOWABL	E AND A	UTHU	² OGRII) Numi	ber	1191	OKI	
Operator name and Address Cimarex Energy Co.							215099						
PO Box 140907										or Filing Code/ Effective Date			
Irving, TX 75014								NW/0)8-27- 				
⁴ API Number ⁵ Pool Name							6 Pool Code 17290						
30 – 025-38606										9 Well N	umbe	<u> </u>	
7 Property Code 36833							005						
II. 10 Sur Ut or lot no.			Range	Lot.ldn	Feet from the	North/Sou	th Line	Feet from the		East/West line		County	
13 Bottom H		15S	37E		430	North		2150		East		Lea	
UL or lot no.	Section		hip Range Lot Idn Fee		Feet from the	North/So	outh line Feet from		m the	the East/West line		County	
G					2310 2310	1 North		215D 2146		East		Lea	
12 Lse Code		15S ing Method Code	37E	ection Date	¹⁵ C-129 Per			C-129 Eff	ective I		¹⁷ C-1	29 Expiration Date	
Lse Coue	- Troduc	ing memor cons			0.22								
<u> </u>		Р	8-04	1-08									
III. Oil a			POD	OD 21 O/G				²² POD ULSTR Location					
¹⁸ Transporter OGRID			¹⁹ Transporter Name and Address				0/6		and Description				
21778			Sunoco Inc (R&M)			C			Same				
			PO Box 2039 Tulsa, OK										
23737			West Texas Gas Inc.					Sam			ie		
3 8 3 5			V. Wadle [.] and, Tx 7	•		75.5E							
						ADDITION OF A CALAMARK AND ADDITION OF THE ADD							
IV. Prod		Votor			Market Annie Control	Property of the Control of the Contr	Distribution of the second	http://www.					
23 POD	iuceu v		D ULSTR	Location :	and Description	<u> </u>							
100		Sam	e as abov	⁄e									
V. Well	Compl	etion Data										30 555 556	
²⁵ Spud Date		²⁶ Ready Date			²⁷ TD		²⁸ PBTD		²⁹ Perfor 9106'-1			³⁶ DHC, MC	
03-25-08		08-02-08		M	MTD 11277'		MTD 11277'			-11277'			
03-23-08		08-02-00		"				open		hole			
31 H		32 Casing & Tubing Size			33	Set	34 Sacks Cement						
17½"				602′				530 sx, circ 187 sx					
11"			8%"			-				976 sx, circ 175 sx			
7-7/8"			5½"				,		10	1004 sx, TOC 2200'			
4 ¾"				2 7/8"		\	·	Peak assembly, no ceme			nbly, no cement		
2 7/8"							9041′					'	
VI. Wel						20			30			40 C	
35 Date Ne			,		Test Date	38 Test Len		gth 39 T		Γbg. Pressure		40 Csg. Pressure	
08-02-		08-0			08-05-08		24 hrs ⁴⁴ Gas		<u> </u>	280 45 AOF		30 46 Test Method	
41 Choke	Size	42			43 Water					AUF			
open 11 318						13 Producing							
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:							OIL CONSERVATION DIVISION Approved by:						
JOHN HOW							The state of the s						
Printed name: Scott Haynes							Approval Date: D.F.C. a. A. 2000						
Title: Reg Analyst							Jate:	D	EC:	2 4 200)8		
E-mail Address: shaynes@cimarex.com													