		> 00 0==") <u></u>																
Submit To Appendix Office Office Two Copies				State of New Mexico								Form C-105							
District I 1625 N French Dr. Hobbs. NM 88240				Energy, Minerals and Natural Resources						-	July 17, 2008								
1625 N French Dr. Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210												1. WELL API NO. 30-025-38850							
District III	Oil Conservation Division								2 Type of Lease										
1000 Rio Brazos R District IV	DBB	SOCI)		12	20 South S				r.		STATE SEE FED/INDIAN							
1220 S St Francis	Dr , Santa	Fe, NM 87	505			Santa Fe, 1						3 State Oil & Gas Lease No							
		LETIO	N OR	RECC	MPL	ETION RE	POF	RTA	NE	LOG		Alexander and	STATE OF THE PARTY OF	SECTION CONTRACTOR	40000		the state of the state of		
4. Reason for filing.									5 Lease Name or Unit Agreement Name R R. SIMS "A"										
	ON REF	PORT (Fil	ll ın boxe	s#1 throu	igh #31	for State and Fe	e wells	ells only)				6 Well Number							
☐ C-144 CLOS	URE AT	ГТАСНМ	IENT (F	ıll ın boxe	es#1 th	rough #9, #15 D	Date Rig Released and #32 and/or					10							
#33, attach this ar	nd the pla																		
7 Type of Comp NEW V	letion VELL [□WORK	OVER [DEEPI	ENING	□PLUGBAC	к 🗆	DIFFE	EREN	NT RESERV	/OIR	. 🗆 ОТНЕР	{						
8 Name of Opera	tor			V								9. OGRID							
10 Address of O		ON U S A	INC									4323							
•		AND EE		10.5								LANGLIE MATTIX; 7 RVRS QUEEN GRAYBURG							
15 SMITH ROAD	Unit Ltr			Towns	ship	Range	Lot		Feet from th		the	N/S Line		Feet from the		E/W Line		County	
Surface:	N	4		23-S	•	37-E			990					1430		WEST		LEA 🗸	
BH:							1						+-						
13. Date Spudded	14. D	ate T D ·R		15 Date Rig Released					16 Date Complete			L L L L L L L L L L		e) 17		7 Elevations (DF :		and RKB,	
09-23-08		09-30-	08	10-29-08					10-			7-08			RT, GR, etc.) 33				
18. Total Measure 4293'	ed Depth	of Well		19 Plug Back Measured Depth 4249'			pth		20 Was Direction			al Survey Made? ES		21	. Тур	Type Electric and Other Logs CCL/GR/CBL			
22. Producing Int 3716-3959' G			mpletion ·	Top, Bo	ttom, N	ame													
23					CAS	SING REC	ORI	D (R	lepo	ort all st	ring	gs set in v	vel	l)					
CASING SIZ	ZE	WEI	GHT LB	B/FT DEPTH SET HOL					LE SIZE		CEMENTING RECORD AMOUNT PULLED								
8 5/8" 5 ½"			24# 15.5#	1221' 4293'				11"				675 SX 900 SX			_	330 SX CIRC			
3 /2			13.3#	4293					7.875"			900 8X			\dashv	56 SX CIRC			
															\dashv				
24.	LTOD		L D	LINER RECORD			(ENIT				25			UBING RECO			Tn. arr	TD CET	
SIZE TOP		BC	BOTTOM		SACKS CEMENT		SCR	SCREEN			SIZE 2 7/8"		3615°		T PACKER SET		ER SET		
											770 3013								
26 Perforation												ACTURE, C	EM	ENT,	SQUI	EEZE,	ETC.		
3950-59, 3935-44, 3909-18, 3926-30, 3855-5 3830-39, 3814-23, 3781-90, 3766-72, 3738-4								3716-3959'				AMOUNT AND KIND MATERIAL USED							
2,3,30				,				3/10-3939				ACIDIZE W/3000 GALS 15% HCL` FRAC W/88,000 GALS YF1255							
										1 RAC W/00,000 GALS 111233									
28		-					PRO	DDU	J C T	ΓΙΟΝ		L							
Date First Produc	tion		Produ			owing, gas lift, p	nmpin)	Well Stat			Shut-	ın)			
10-30-08				PUMPING INSERT PUMP							PROD								
Date of Test		Tested	Cl			Prod'n For						ns - MCF		Water - Bbl		Gas - Oıl		Il Ratio	
11-13-08	3-08 24 HRS			Tes		Test Period	Period 92				84	1		170		913			
Flow Tubing Press	ng Casing Pressure			Calculated 24- Hour Rate		Oıl - Bbl			Gas - MCF			Water - Bbl		Oil Gravity		vity - A	ty - API - (Corr)		
29 Disposition of Gas (Sold, used for fuel, ve										20 72-4 1				itnessed By					
SOLD	Oas (DOI	и, изси јо	i juei, ve	пец, е <i>к</i> с)									30). Test	withe	ssea By			
31. List Attachme	nts												Ц.,						
SURVEY			.11	,		1 2 61													
32 If a temporary	_			-			•)IL										
33 If an on-site bi	uriai was	used at th	e well, re	port the e	exact lo		site bu	rıal.			_								
I hereby certif	y that th	he infort	nation	shown c	n bot	<u>Latitude</u> h sides of this	form	is tr	ue.	and compl	ete	Longitude	of n	ny kno	wlor	lop an	NA.	D 1927 1983	
I hereby certify Signature	()on	1110	رر	N 958	A ton	Printed	or *		u	ana compi	-	more :=	oj 11	.y 1.110		ige un	u veiiej -		
Signature // \	XX	nse	_ //	7.30	C)^^(Name DENI	SE P	inkf	$\exists RT$	ON Title	R	EGULAT()RY	SPE	CIA	LIST	Date 12	2-04-08	

E-mail Address <u>leakejd@chevron.com</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	theastern New Mexico	Northy	vestern New Mexico
T. Anhy 1140	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1250	T. Strawn_	T. Kirtland	T. Penn. "B"
B. Salt 2460	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2610	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2900	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3385	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3660	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3970	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash_	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto_	
T. Abo	T	T. Entrada_	
T. Wolfcamp	T	T. Wingate	
T. Penn_	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	
			OIL OR GAS SANDS OR ZONES
	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
r 1 1 1		ANT WATER SANDS	
include data on rate of	water inflow and elevation to whic	h water rose in hole.	

 No. 1, from
 to
 No. 3, from
 to

 No. 2, from
 to
 No. 4, from
 to

 IMPORTANT WATER SANDS

 Include data on rate of water inflow and elevation to which water rose in hole.

 No. 1, from
 to
 feet

 No. 2, from
 to
 feet

 No. 3, from
 to
 feet

 LITHOLOGY RECORD (Attach additional sheet if necessary)

 From
 To
 Thickness In Feet
 Lithology

SUR	1140	1	RED BEDS				
1140	1250		ANHYDRITE				,
1250	2460		SALT				
2460	2610		ANHYDRITE, DOLOMITE				
2610	2900		SANDSTONE, DOLO, ANHY				
				- 1			
2900	3385		DOLOMITE, SANDSTONE, ANHY				
3385	3660]	DOLOMITE, ANHYDRITE, SAND				
3660	3970		DOLOMITE, SANDSTONE				
			,				
3970	TD		DOLOMITE				
				İ			

•

,