Two Copies Distnict I	riate District C	"RE	CE	WE	D	State of No	ew M	exico							1	orm C-105
1625 N. French Dr., Hobbs, NM 88240 District 11 DEC 10 2008									July 17, 2008 1. WELL API NO. 30-025-38928							
1301 W Grand Avenue, Artesia, NM 882160 19 2000 Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 8741 0 District IV 1 1220 S St Francis Dr., Santa Fe, NM 87505 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505									2. Type of Lease STATE FEE FED/INDIAN 3 Oil &Gas Lease No							
						ETION RE			OLOG	+	3 Oil &	¿Gas Lea	ise No	 ,		
4. Reason for file							•	((1)	-	\top	5 Lease Name Jalmat Fi	e or Unit	Agreer	ment N	ame	2519
⊠ COMPLET	ION REPOI	RT (Fill	in boxes #	# I throu	igh #31 f	for State and Fe	e wells	only)		-	6. Well Nurrib		108 36	and O	iiii 🔪	<u> </u>
C-1 44 CLO #33, attach this a	nd the plat to	the C-	NT (Fill 44 closu	in boxes	# I thro	ough #9,415 Da ordance with 19	te Rig F 15.17.1	Released 3 K NMA	and 432 and/o	or	235	· · · · · · · · · · · · · · · · · · ·				
NEW Y	WELL 🔲 V	VORKO	VER 🗌	DEEPE	ENING	PLUGBAC	к 🗌 D	IFFERE	NT RESERVO							
8. Name of Operator Melrose Operating Company									9. ogrid 1 8486 0)				_		
	Address of Operator I 1 Pool name or Wildcat									,						
	Vilshire, S Unit Ltr	uite 22		homa Towns		OK 73116	Lot		I E . C . A		Jalmat;					3382
12.Location Surface:	A	11		22-		Range 35-E	Lot		Feet from the	e 1	N/S Line North	Feet fro		E/W		County
BHL	<u> </u>	111		24-	3	33-E			027	+	North	100	0	Ea	ısı	Lea
13. Date Spudde				15. I	_	Released	<u>.t.,</u>	16-			Ready to Prod	uce)				and RKB,
8-29-08 18. Total Measur		-06-08 Well		19 1	9-06	-08 k Measured De	nth	20		0-0	Survey Made?	12		Flectr		3582 ther Logs Run
418	88'					4175'			N		Buivey Wade:		г. турс		GR/CC	
22, Producing Int Yates: 380		hıs com	oletion - 1	Top, Bot	tom, Na	me						•			٠	
23.	1070		·	·	CASI	NG RECO	ORD	Repo	rt all strii	ngs	set in we	:11)				
CASING SI	ZE		HT LB./F	T.		DEPTH SET		HC	LE SIZE		CEMENTING	G ŔECO	RD	A	MOUNT	PULLED
8-5/8" 5-1/2"			24# 15.5#		415'			12-1/4"			375 sx Cl C			None		
J-1/2		15.5#			4175'			7-7/8"		\dashv	800 sx Cl C poz		-	None		
										_					***************************************	
					LINIT	ED DECORD										
SIZE	ТОР		ВОТ	ТОМ	LINE	ER RECORD SACKS CEM	ENT	SCREEN		25 SIZE		UBING DEPT	RECO H SET		PACK	ERSET
										2-3	3/8"	3733'			3733'	
26 Perforation r	ecord (inter-	ral cize	and num	her)				or ACI	D CHOT E	D A C	CTURE, CEN	VENT	COLIE	TOP.	FTC	
20 1011014110111	coord (micr	ai, size,	and num	1001)					D, SHUT, F.	KAU						
								3808	3 - 4098'		AMOUNT AND KIND MATERIAL USED 4000 gals acid; 1425 bbl frac					
Perforated 1	from 3808	- 409	R' w/2 s	nf			}	-		\dashv	w/104	4,202#	sand			
28	10111 3000	1070	J W/2 3	рт.			PRO	DUC	LION	1					·····	
	etion		Production	n Metho	d (Flowi	ng, gas lift, pui					Well Status	(Frod. or	Shut-i	m		
Date First Produc												Shut-I	n	1	\	
Date First Produc						No Test						Dilut I	-			Dil Ratio
Date of Test	Hours Te	ested	Cho	ke Size		Prod'n For Test Period		Oil - BbI		Gas -	Mef	Water			Gas - C	
Date of Test Flow Tubing Press.	Hours Te	ressure	Calc Hou	culated 2 r Rate		Prod'n For			- MCF			Water	- Bbl	vity - A	Gas - C	п)
Date of Test Flow Tubing Press.	Hours Te	ressure	Calc Hou	culated 2 r Rate		Prod'n For Test Period					ater - BbI.	Water	- BbI Dil Grav		PI - (Co	п)
Plow Tubing Press. 29. Disposition of 3 1, List Attachme	Hours Te Casing P of 6as (Sold,	usedfor	Calc Hou fuel, vent	r Rate ed, etc) nation	24-	Prod'n For Test Period Oil - Bbl.		Gas			ater - BbI.	Water	- BbI Dil Grav		PI - (Co	п)
Plow Tubing Press. 29. Disposition of 3 1, List Attachmod 32. If a temporary	Casing P of 6as (Sold, ents C-104 pit was used	usedfory Logs	Calc Hou fuel, vent & Incli	r Rate ed, etc) nation th a plat	with the	Prod'n For Test Period Oil - Bbl.	tempora	Gas			ater - BbI.	Water	- BbI Dil Grav		PI - (Co	п)
Plow Tubing Press. 29. Disposition of 3 1, List Attachmod 32. If a temporary	Casing P of 6as (Sold, ents C-104 pit was used	usedfory Logs	Calc Hou fuel, vent & Incli	r Rate ed, etc) nation th a plat	with the	Prod'n For Test Period Oil - Bbl.	tempora	Gas			ater - BbI.	Water	- BbI Dil Grav		PI - (Co	п)
Press. 29. Disposition of 3 1, List Attachmod 32. If a temporary 33, If an on-site by	Casing P of 6as (Sold, ents C-104 pit was used ourial was use	usedfor, Logs I at the v	Calc Hou Hou & Incli well, attac	r Rate ed, etc) nation h a plat	with the	Prod'n For Test Period Oil - Bbl. location of the tion of the on-si Latitude	tempora te buria	Gas	- MCF		ater - BbI.	Water	- Bbl Oil Grav	ssed By	PI - (Co	D 1927 1983
Plow Tubing Press. 29. Disposition of 3 1, List Attachmod 32. If a temporary 33, If an on-site to the theorem is the temporary and the temporary and the temporary and the temporary and the temporary are the temporary and the temporary and the temporary are the temporary are the temporary and the temporary are the te	Casing P of 6as (Sold, ents C-104 pit was used ourial was use	usedfor, Logs lat the v d at the	Calco Hou fuel, vent & Incli vell, attac we Jrepos	r Rate ed, etc) nation tha plat rt the ex	with the act locat	Prod'n For Test Period Oil - Bbl. location of the ion of the on-si Latitude sides of this rinted lame An	temporate buria	Gas - ary pit.	and comple	w 	Longitude o the best of	Water 30. Test	Oil Grave	ssed By	NA de belie	D 1927 1983
Press. 29. Disposition of 3 1, List Attachmod 32. If a temporary 33, If an on-site by	Casing P Casing P of 6as (Sold, ents C-104 pit was used ourial was used fy that the	Logs I at the vinform	& Inclivell, attack	nation the extension of	with the act locat	Prod'n For Test Period Oil - Bbl. location of the ion of the on-si Latitude sides of this rinted lame An	temporate buria	Gas - ary pit.	and comple	w 	Longitude o the best of	Water 30. Test	Oil Grave	ssed By	NA de belie	D 1927 1983

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by on copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestem New Mexico

Southeastem New Mexico

		Southea	stem New Mexico	ł			Northweste	m New Mexico		
T. Anh	ıy		T. Canyon		T. Ojo Al	amo		T Penn A"		
T. Salt T.			T. Strawn		T. Kirtlan	d		T. Penn. "B"		
B. Salt			T. Atoka		T. Fruitland			T. Penn. "C"		
T. Yates 3808'			T. Miss		T. Pictured Cliffs			T. Penn. "D"		
T. 7 Ri	ivers	,	T. Devonian		T. Cliff H	ouse		T. Leadville		
T. Que	en		T. Silurian		T. Menefe	e		T. Madison		
T. Gra	yburg		T. Montoya	T. Montoya T.				T. Elbert		
T. San	Andres		T. Simpson	T. Mancos			T. McCracken			
T. Glo	rieta		T. McKee		T. Gallup			T. Ignacio Otzte		
T. Pad	dock		T. Ellenburger		Base Gree	nhorn		T.Granite		
T. Blir	nebry		T. Gr. Wash		T. Dakota					
T.Tubl	b		T. Delaware Sand		T. Morrise	on				
			T. Bone Springs							
T. Abo T.			Т.		T. Entrada	3				
T. Wolfcamp T.			T.		T. Wingat	e				
			T.		T. Chinle					
			T.		T. Permia	n				
				•				OIL OR GAS SANDS OR ZONE		
lo. 1, f	rom		to		No. 3, f	rom		to.		
₹o. 2, f	from		to					to		
		•	IMPORT	'ANT W	ATER S	SAND	S			
nclude	data on	rate of wat	er inflow and elevation to which	ch water r	ose in ho	le.				
No. 1, f	from		to				feet			
No. 2. 1	from		to		feet					
					feet					
,			LITHOLOGY REC							
From To		Thickness	Lithology		From	To	Thickness	Lithology		
		In Feet					In Feet			
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