1. WELL API NO. 30-025-38932 3	Two Copies	priate Distri	ct O	eve:	AE		State of N	lew N	Mexic	o					I	Form C
Disposition	District I Ene						Minerals ar	nd Na	atural	Resourc	es					July 17
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Santa Fe, NM 87905 Santa F	1000 Rio Brazos I District IV	Rd., Aztec, I	VM 87	obbs	OCI) 12:] FEE	☐ FED/IN	IDIAN-
4 Reason for filing. ☐ COMPLETION REPORT (Fill in boxes #1 through #13 for State and Fee wells only) ☐ C.1 44 CLOSURE ATTACHIMENT (Fill in boxes #1 through #2415 Dars Rig Released and 432 and/or #83, attach this and the pilat in the C.1 44 closure report in accordance with 19.15 17.13 K NMAQ ☐ 240 ☐ C.1 44 CLOSURE ATTACHIMENT (Fill in boxes #1 through #9.415 Dars Rig Released and 432 and/or #83, attach this and the pilat in the C.1 144 closure report in accordance with 19.15 17.13 K NMAQ ☐ 240 ☐ SNBW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DEFERENT RESERVOR ☐ OTHER STATES OF THE S	1220 S St. Franci	-										3 Oil	&Gas Le	ease No)	
C.144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #3,1 for State and Fee wells only) 6. Well Number C.144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #3,1 for State and 12 and/or #35, attach this and the plan to the C.144 closure report in accordance with 19.15.17.13 K NNAC 240 2			LETIC	ON OR	RECC	MPL	ETION RI	EPO	RT A	ND LOC	<u> </u>	<u> </u>				- y-
C.144 CLOSURE ATTACHMENT (Fill in boxes # 1 through # 31 for Tsite and Fee wells only) 240	4 Keason for II	ung.										5. Lease Nam Jalmat F	ne or Uni	it Agree ates S	and Unit	<25
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New Well. WORKOVER DEPENING PLUGBACK DIFFERENT RESERVOIR OTHER											and/or	240		-		
Name of Operator			JWORI	KOVER E	1 roccor	ZNIINIC		2K []	DIFFE	SENTE DEG	EDVO					
10.00 M. Wilshire, Suite 223, Oklahoma City, OK 73116	8 Name of Oper	rator			DEEPE	ENING	LIPLUGBAC	ж 🗀	DIFFE	KENT KES	ERVOII					
1000 W. Wilshire, Suite 223, Oklahoma City, OK 73116 Jalmat, Tansill-Yates-7-Rvrs 232			g Com	pany					· - ·· · · · · · · ·							
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Surface: N 2 22-S 35-E 688 South 1625 West Least				· · · · · · · · · · · · · · · · · · ·				~					<u> </u>			<u> 533</u>
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18. Total Measured Depth of Well	•				ľ	7-19	-08		1	10- Date C			auce)	$\begin{vmatrix} 1 \\ R \end{vmatrix}$	/ Elevations (I T, GR, etc.)	or and RI 3590 '
22. Producing Interval(s), of this completion - Top, Bottom, Name Yates: 3834 - 4041' 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLI 8-5/8" 24# 42! 12-11/4" 375 sx Cl C None 5-1/2" 15.5# 4166' 7-7/8" 750 sx Cl C poz None 24 LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKERSET 25. SIZE DEPTH SET PACKERSET 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3834 - 4041' 4000 gals acid; 1483 bbl frac Perforated from 3834 - 4041' w/2 spf. 28 PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) No Test Date of Test Hours Tested Choke Size Prod'n For. Test Period Casing Pressure Hour Rate Hour Rate Hour Rate Choke Size Prod'n For. Test Period Test Period Test Hours Tested Choke Size Prod'n For. Test Period Test Hour Rate C-104, Logs & Inclination 28. If a temporary pit was used at the well, stach a plat with the location of the temporary pit. 31, List Attachments C-104, Logs & Inclination 29. Disposition of 6ns (Sold, usedforfue), vented, etc) 10 In the production of the temporary pit. 31, If an one-site burial was used at the well, stach a plat with the location of the temporary pit. 33, If an one-site burial was used at the well, stach a plat with the location of the temporary pit. 13, If an one-site burial was used at the well, stach a plat with the location of the one-site burial Latitude Longitude NaD 1927 Latitude Longitude NaD 1927 Latitude Longitude Site of my knowledge and belief		•	of Well		19 I	Plug Bac		epth		20 Was Di		Survey Made	? :		e Electric and	Other Log
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by on copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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