Submit To Appropr Two Copies	riate District (	Office P		EIV	FD	state of Ne	w l	Mexic	co			· · · · · · · · · · · · · · · · · · ·			]	Form C-105		
Submit To Appropriate District Office Two Copies District I  Energy, Minerals and Natural Resources District II  DIFC 4 0 2000											July 17, 2008  1. WELL API NO.							
1301 W Grand Avenue, Artesia, NM 88210 JEU 19 7 Oil Conservation Division										-	30-025-38933 2. Type of Lease							
1000 Rto Brazos Rd., Aztec, NM 8741 0 1000 Rto Brazos Rd., Aztec, NM 8741 0 1220 S St Francis Dr., Santa Fe, NM 87505  Santa Fe, NM 87505											STATE FEE FED/INDIAN							
												3 Oil &Gas Lease No						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											_							
4 Reason for filing  COMPLETION REPORT (Fill in boxes # I through #31 for State and Fee wells only)											5 Lease Name or Unit Agreement Name Jalmat Field Yates Sand Unit 425 (9) 6. Well Nurriber							
C-1 44 CLOSURE ATTACHMENT (Fill in boxes # I through #9,415 Date Rig Released and 432 and/or #33, attach this and the plat to the C- 1 44 closure report in accordance with 19 15.17.13.K NMAQ											241							
7 Type of Comp		WORKOW	20 FT	DEEDE	MING	DRI LICDACE	,	DIFFE	70.00	UE DECEDA		Потись						
NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR  Name of Operator  Note: Communication Communica											OIR	9 OGRID						
Melrose Operating Company  1 0 Address of Operator											184860							
100 Address of Operator 1000 W. Wilshire, Suite 223, Oklahoma City, OK 73116														- 7 D	12200			
12.Location	Unit Ltr	Suite 223,		noma ( Townsh		7, OK 73116			Feet from the		the	Jalmat; Tansil				County		
Surface:	M	2			·	35-E		·		720		South	345	· ·	West	Lea		
BHL	141	1		22-S		33.12	ļ			120		Soun	343		West	LCa		
13. Date Spudded	1	T.D. Reach	ned		-	Released	L		16-	-		(Ready to Prod	o Produce) 17. Elevations (I		DF and RKB,			
8-7-08 18. Total Measure		8-12-08	· · · · · · · · · · · · · · · · · · ·		8-12-	08 k Measured Dep	+h		20		-2-0					3599'		
417	•	Well		19, F	iug Dac	k Measured Dep 4167'	uı		20.		ionai No	Survey Made?	21.	21. Type Electric and Other Logs Run GR/CCL				
22, Producing Int Yates: 383		this complet	tion - T	op, Botte	om, Na	me		J					I			<u> </u>		
23.				(	CASI	NG RECC	RI	(Re	poi	t all str	ing	s set in we	ell)					
CASING SIZ 8-5/8"	ZE	WEIGHT		Γ.		DEPTH SET			HOLE SIZE			CEMENTING RECORD AMOUNT PULLED						
5-1/2"		24# 15.5#				430' 4167'			12-1/4" 7-7/8"			375 sx Cl C 750 sx Cl C poz		$\dashv$	None			
J 1/2						4107				1/0		750 sx Cl C poz None			ліс			
					7 1315	n neconn					r							
SIZE	ТОР	ВОТТ			LINER RECORD TOM SACKS CEME						25. SIZ							
				S. TOLLE COME							2-	2-3/8"						
26 D 6 /			<u> </u>							S 6110 m	<u> </u>							
26. Perforation re	ecora (inter	vai, size, ar	id num	ber)						), SHOT, NTERVAL		ACTURE, CEMENT, SQUEEZE, ETC.  AMOUNT AND KIND MATERIAL USED						
						3835- 4052'					4000 gals acid; 1500 bbl frac							
D C . 1.			<b>(2)</b>									w/121,343# sand						
Perforated f	rom 383:	5 - 4052' v	w/2 sp	ot.			DD.		107	CIONI		<u> </u>						
28. Date First Produc	tion	Pr	oduction	n Method	l (Flowi	ng, gas lift, pun				TION	1	Well Status	(Prod or S	hut-i	77			
Place Pilist Floridation Floridation Method						No Test					•	Shut-In						
Date of Test	Hours T	ested	Chok	e Size	- 1	Prod'n For		Oil -	ВЫ	<del></del>	Gas	-MCF	Water -	ВЫ	Gas	- Oil Ratio		
						Test Period												
Flow Tubing	Casing I	ressure	1	ulated 24	1- 1-	Oil - Bbl.		٠.,	Gas -	MCF	v	Vater - BbI.	Oil	Grav	vity - API - (C	Corr)		
Press.			Hour	Rate				İ										
29. Disposition o	of 6as (Sold	usedforfue	l, vente	d, etc)									30. Test W	itnes	ssed By			
3 1, List Attachme		I T	I 1'	41						<del>-,,-</del> ,-,	<del></del>		<del></del>					
32. If a temporary		d at the well			with the	location of the	temp	orary n	it			1			-			
33, If an on-site b				-			•											
						Latitude						Longitude			N	IAD 1927 1983		
I hereby certif	y that the	informat	ion sh	own oi	n both	sides of this	fori	n is tr	ue d	and comp	lete	to the best o	f my kno	wlea	lge and bel	ief		
Signature (	Inn .	E. Kr	tel	الم		rinted lame An	n E.	Ritch	nie	Tit	le _	Regula	itory Age	ent	Dat	e 12-13-08		
E-mail Addres	ss ann.w	rtor@gma	iil.con	n					,		9	10 dru	s to	برد	Tunt	Iranducu		
								-	Kż	2	0	r mu	nt 1	H	DR.	e 12-13-08 Produces		

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by on copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

71.12	210111	Southoost	am Now Marriag	ICIVIALI	CE WI	IHU		ICAL SECTION OF STATE		
T. Aı	hv	Sounieasi	tem New Mexico	-			Northweste	em New Mexico		
T. Sa			T. Canyon		T. Ojo A			T Penn A"		
B. Sa		<del></del>	T. Strawn		T. Kirtla			T. Penn. "B"		
T. Ya		335'	T. Atoka		T. Fruitl		·····	T. Penn. "C"		
	Rivers	33	T. Miss	T. Pictured Cliffs				T. Penn. "D"		
T. Qu			T. Devonian		T. Cliff T. Mene			T. Leadville		
	ayburg		T. Silurian		T. Madison					
	n Andres	<del> </del>	T. Montoya		T. Point		t	T. Elbert		
T. Gl		)	T. Simpson		T. Manc			T. McCracken		
	dock		T. McKee		T. Gallu	T. Ignacio Otzte				
	nebry	-	T. Ellenburger		Base Gre			T.Granite		
T.Tut			T. Gr. Wash		T. Dako					
	inkard		T. Delaware Sand		T. Morri					
T. Ab			T. Bone Springs		T.Todilt					
	olfcamp		T.		T. Entra					
T. Per			T.		T. Winga		·			
	in co (Bou	-L ()	T.		T. Chinle					
1. UIS	co (Bon	gn C)	T.	l	T. Permi	an				
No. 2,	from		to	ANT W	No. 4,	from	OIL OR GAS SANDS OR ZONE to to			
include	e data oi	rate of water	inflow and elevation to which	h water i	ose in h	ole.	_	,		
٧o. 1,	from		to				feet			
No. 2,	from		to				feet			
Vo. 3.	from		to	•	• • • • • • • • • • • • • • • • • • • •	~	foot			
,		ŢI	THOLOGY DEC	$\Delta DD$			1061	***************************************		
		لاحلا	THOLOGY REC	OKD	(Attach	additio	nal sheet if ne	cessary)		
From	To	Thickness In Feet	Lithology		From	To	Thickness	Lithology		
		III reet			<del></del>		In Feet	Enthology		
							ч			
	,									